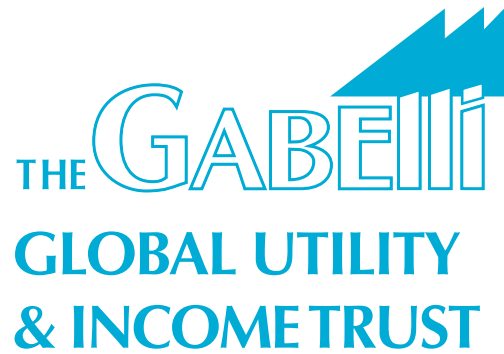


**Shareholder Commentary**  
**June 30, 2010**



**THE GABELLI**  
**GLOBAL UTILITY  
& INCOME TRUST**

Our cover icon represents the underpinnings of Gabelli. The Teton mountains in Wyoming represent what we believe in in America – that creativity, ingenuity, hard work, and a global uniqueness provide enduring values. They also stand out in an increasingly complex, interconnected, and interdependent economic world.

**Investment Objective:**

The Gabelli Global Utility & Income Trust is a non-diversified, closed-end management investment company. The Fund's investment objective is to seek a consistent level of after-tax total return for its investors with an emphasis on tax advantaged dividend income under current tax law. Under normal market conditions, the Fund invests at least 80% of its assets in equity securities of domestic and foreign companies involved in the utilities industry and other industries that are expected to pay periodic dividends.

We have separated the portfolio manager's commentary from the financial statements and investment portfolio due to corporate governance regulations stipulated by the Sarbanes-Oxley Act of 2002. We have done this to ensure that the content of the portfolio manager's commentary is unrestricted. The financial statements and investment portfolio are mailed separately from the commentary. Both the commentary and the financial statements, including the portfolio of investments, will be available on our website at [www.gabelli.com](http://www.gabelli.com).

**This report is printed on recycled paper.**

## To Our Shareholders,

The utility group's lackluster performance since the economic recovery began on March 9, 2009 could have been expected, given the flow of funds into more economically sensitive and growth oriented sectors. However, we attribute recent performance mainly to concern about the 2011 expiration of the 15% dividend and capital gains tax, as well as uncertainty surrounding potentially more stringent EPA emission standards and potential Federal climate change legislation. If the current tax laws sunset at year end without congressional action, dividend payments would be taxed at ordinary income levels, which could be as high as 40%.

We believe utility stock valuations have largely discounted the uncertainty related to the administration's plans to increase the tax on dividends and, to a lesser degree, potential environmental regulations. Further, we believe that if Congress were to adopt a budget proposed 20% dividend and capital gains tax rate for higher income earners, the utility sector would react favorably.

We continue to emphasize that the slowly recovering economy provides a favorable macroeconomic environment for the near term relative performance of the defensive utility sector, and that utility stocks offer attractive, low risk, total return potential. The outlook of the U.S. regulated utility sector has modestly improved over the past six months, evidenced by strong first quarter industrial sales, solid first quarter earnings, the continuation of generally constructive rate case activity, and lower natural gas prices. The recent material declines in the ten and thirty year U.S. Treasury yields to below 3.0% and 4.0%, respectively, has made the healthy 5.0% current yield on the electric utility sector even more attractive.

# THE GABELLI

## GLOBAL UTILITY & INCOMETRUST



Mario J. Gabelli, CFA

## Comparative Results

### Average Annual Returns through June 30, 2010 (a)

|                                                  | Quarter | Year to Date | 1 Year | 3 Year  | 5 Year | Since Inception (05/28/04) |
|--------------------------------------------------|---------|--------------|--------|---------|--------|----------------------------|
| <b>Gabelli Global Utility &amp; Income Trust</b> |         |              |        |         |        |                            |
| NAV Total Return (b) . . . . .                   | (6.57)% | (6.52)%      | 9.03%  | (4.59)% | 2.61%  | 5.26%                      |
| Investment Total Return (c) . . . . .            | (4.17)  | (1.37)       | 21.10  | 1.64    | 5.62   | 5.59                       |
| S&P 500 Index . . . . .                          | (11.41) | (6.64)       | 14.43  | (9.80)  | (0.79) | 0.67                       |
| S&P 500 Utilities Index . . . . .                | (3.74)  | (7.14)       | 5.73   | (6.81)  | 1.56   | 7.05                       |
| Lipper Utility Fund Average . . . . .            | (6.03)  | (7.79)       | 6.47   | (8.70)  | 2.09   | 6.44                       |

- (a) **Returns represent past performance and do not guarantee future results.** Investment returns and the principal value of an investment will fluctuate. When shares are sold, they may be worth more or less than their original cost. Current performance may be lower or higher than the performance data presented. Visit [www.gabelli.com](http://www.gabelli.com) for performance information as of the most recent month end. Performance returns for periods of less than one year are not annualized. **Investors should carefully consider the investment objectives, risks, charges, and expenses of the Fund before investing.** The S&P 500 Index is an unmanaged indicator of stock market performance. The S&P 500 Utilities Index is an unmanaged indicator of electric and gas utility stock performance. The Lipper Utility Fund Average reflects the average performance of open-end mutual funds classified in this particular category. Dividends are considered reinvested. You cannot invest directly in an index.
- (b) Total returns and average annual returns reflect changes in the net asset value ("NAV") per share and reinvestment of distributions at NAV on the ex-dividend date and are net of expenses. Since inception return is based on an initial NAV of \$19.06.
- (c) Total returns and average annual returns reflect changes in closing market values on the NYSE Amex and reinvestment of distributions. Since inception return is based on an initial offering price of \$20.00.

Utility stocks showed their investment ballast during the recent market and economic turmoil, rewarding investors with their generous, yet conservative, dividend policies. During 2009, over 70% of electric utilities, 90% of gas utilities, and 80% of water utilities increased their annual dividend rates. Most of the remaining utilities maintained their dividend rates, while a handful (four electric and two water utilities) lowered their annual dividend rate. Overall, utility stocks paid a 2% higher dividend in 2009 than in 2008. Through the first half of 2010, 60% of electric utilities, 100% of water utilities, and 70% of gas utilities have raised the annual dividend rate, with median increases of 1.3%, 2.9%, and 3.1%, respectively.

Current dividends represent a healthy average payout of approximately 60% of forecast 2010 earnings, which provides a comfortable margin for dividend maintenance and growth. Given that we anticipate sector earnings growth of about 7% in 2010, and five year annual earnings growth of 4% to 6%, investors can expect dividend growth above recent historical inflation rates.

Our expectation for a 7% earnings rebound in 2010 is based on projected retail electric demand growth, improved operating margins resulting from recession related cost control efforts, and generally constructive rate relief. Driven by a slowly recovering economy and more normal weather, we forecast 2010 retail electric sales to rebound nearly 4% from 2009 levels, which were down 3.4% from 2008. The 2010 summer has started out much warmer than last year's mild summer, resulting in stronger demand for air conditioning. We expect more normal summer conditions to lead to higher year over year residential energy sales, and an improving economy may lead to stronger industrial sales. We expect the recessionary revenue declines of larger industrial customers, whose consumption fell as much as 15% in some regions, to take a few years to recover fully. Should the economy experience a stronger than expected recovery, we would anticipate an equally positive rebound in retail electric sales, which would enhance earnings growth.

Despite the decline in retail electric sales, 2009 utility earnings were basically flat to 2008, reinforcing utilities as one of the more recession resistant sectors of the stock market. Utilities earnings are more stable during times of economic weakness, because the volume of electricity and natural gas sold to residential and commercial customers is less sensitive to economic cycles. Electricity, natural gas, and water are not discretionary purchases for consumers. Industrial demand is more cyclical, but industrial revenues make up only about 25% of total revenues. In addition, these customers usually buy their electricity and natural gas under long-term contracts that require them to pay the utility a fixed amount regardless of consumption. As a result, the bottom line net income impact is significantly less than the top line decline in unit sales.

We expect 2010–2012 utility earnings growth of roughly 4–6% annually, driven by higher rates to recognize heavy investment in rate base, particularly environmental control equipment, transmission lines, and renewable generation. Rate increases are necessary to offset declines in earned profit levels associated with lower retail sales, as well as to recognize investments made in utility infrastructure. Over the past eighteen months, utilities have dramatically increased their rate filing activity. Recent, pending, and future rate recognition of the increased capital spending in utility infrastructure is made more politically palatable by depressed fuel prices, which lower the fuel portion (charge) of the customer bill and mitigate the net impact. Despite low Treasury yields, awarded allowed ROEs remain near the three year average of roughly 10.5%. In addition, the Federal Energy Regulatory Commission (“FERC”) continues to encourage transmission investment via 12% plus allowed ROEs on forward looking test years. As a result, electric utilities have ample opportunity to invest and earn returns on a growing rate base.

Utility earnings do face some challenges. Capital expenditure budgets remain heavy as utilities add pollution control equipment to existing generation, retire older plants, build new plants, and upgrade distribution and transmission systems. Despite historically strong balance sheets, the public issuance of debt and equity will be necessary for most utilities to finance capital expenditures. We expect capital expenditure budgets to remain high but manageable for the foreseeable future.

Economic factors, including depressed natural gas and power prices, will likely continue to put downward pressure on merchant generation margins. As favorably priced legacy contracts “roll off,” they are being replaced at lower prices. Long-term natural gas prices remain an important variable, and higher prices would improve depressed non regulated merchant power generation margins, which would be significant for the unregulated power generating companies. Natural gas consumption has been hurt by the recession, and natural gas supplies have risen due to higher domestic shale production and, to a lesser degree, increased liquid natural gas imports. Over the long term, we believe that the depressed share price of power stocks with favorable generation portfolios, particularly non regulated nuclear units and newer combined cycle natural gas-fired generation, warrant investment consideration.

Lack of clarity regarding the eventual rules relating to climate change, as well as lower electric demand, have temporarily slowed renewable generation development and associated long haul transmission projects. As rules are firmly established in the near future, utility managements can strategically invest in the necessary infrastructure, and the appropriate regulatory bodies, such as the FERC and individual state public utility commissions, can recognize these investments in customer rates.

The long-term trend toward industry consolidation continues. In the first half of 2010, utility consolidation reemerged as a potential investment theme, with a number of first half 2010 merger announcements, including: FirstEnergy, who announced their agreement to purchase Allegheny Energy in a stock for stock transaction that represented a 29% premium; Maine & Maritimes, the small electric distribution utility, who agreed to be purchased by Nova Scotia based Emera in an all cash transaction at a 45% premium; Mirant, which agreed to merge with its power merchant peer RRI Energy; E.ON, the large German multi utility, which reached an agreement to sell its U.S. Kentucky utilities at over 9X EBITDA; and finally, SouthWest Water Company, a small water utility, which agreed to be purchased by an equity group in an all cash transaction at a 50% premium.

The recent pickup in merger announcements reinforces the long-term bias of utilities to increase scale. The same forces that resulted in more than one hundred utility takeover announcements over the past two decades remain in place, and new forces have come into play and continue to drive this long-term trend.

As rules for climate change policy are clarified, utilities will face increased pressure to meet renewable portfolio standards and emission reduction standards, as well as to generate baseload power. As a result, utility rates are expected to rise over the next several years. Given that it is easier and often more economical to buy assets than build them, utility investors can expect more acquisitions in the years to come. Pending details of important climate change policy will likely lead utility managements to make long-term strategic decisions such as acquisitions. The primary driver for recent non regulated consolidation is increased financial strength to survive the down cycle of the wholesale power market. We look for large multinational utilities to continue long-term expansion plans, including opportunities in North America and Latin America.

We expect utility stocks to provide solid, low risk, total return potential over the next few years. Their relatively safe, high dividends provide support to stock prices, and their stable, predictable earnings should be much less volatile than many other industry groups. The fundamentals of the utility sector are solid and likely to improve further. Balance sheets and credit ratings are generally strong, providing an easy backdrop for raising capital to invest for future returns. In addition, continued rate case activity is expected to drive earnings growth in 2010 and beyond. Economic stimulus plans continue to enhance cash flows of many companies in the utility industry and provide some assurance of rate recognition of higher capital investments. We are particularly encouraged by the administration’s emphasis on increased infrastructure investment to modernize the electric grid and on accelerated investment in alternative energy, which will provide more efficient products for customers as well as new base rates on which utility companies will be allowed to earn a return for their investors.

## **Investment Performance**

The Gabelli Global Utility & Income Trust's (the "Fund") net asset value ("NAV") total return was -6.6% during the second quarter of 2010, compared with total returns of -3.7% and -6.0% for the Standard & Poor's ("S&P") 500 Utilities Index and the Lipper Utility Fund Average, respectively. The total return for the Fund's publicly traded shares was -4.2% during the second quarter. For the one year period ended June 30, 2010, the Fund's NAV total return was 9.0% and the total return for the Fund's publicly traded shares was 21.1%, compared with total returns of 5.7% and 6.5% for the S&P 500 Utilities Index and the Lipper Utility Fund Average, respectively. On June 30, 2010, the Fund's NAV per share was \$18.01, while the price of the publicly traded shares closed at \$18.56 on the NYSE Amex.

## **COMMENTARY**

We believe that the investor's appetite for dividend paying stocks with low fundamental risk will continue to rise, given low Treasury rates and recent market turmoil. Utility stocks fit this description. Across the utilities sector we see many opportunities to buy the stocks of well managed companies with strong earnings growth potential and relatively safe and growing dividends, trading at attractive valuations.

Some of the best performers among the major holdings of the Fund during the first half were NextEra Energy (formerly FPL Group), Wisconsin Energy, Empire District Electric, and MGE Energy. Wisconsin Energy and NextEra Energy have above average growth profiles, while Empire District Electric and MGE Energy are considered consolidation candidates.

While there are fewer European utilities, they are significantly larger than the U.S. based utilities and are often more geographically diversified. The recent deregulation of the marketing business in Spain could translate to a long-term positive for the Iberian utilities such as Iberdrola and Endesa, which are among the global leaders in renewable generation development. Most notably, an expected state refund of past under recovery of market power prices opens the door for more significant investment in the Americas, in which these companies look poised to participate. The consolidation of the country's transmission assets, mandated by law, as well as a reconfiguration of feed-in-tariffs for renewable projects in Spain has signaled the advancement of the deregulation process, which was slightly delayed due to the country's sovereign debt issues.

We expect consolidation from abroad to provide opportunities in the sector and allow for cross integration of certain valuable core competencies, such as nuclear technological advancement. However, we also note that, while in the past, large European utilities looked for investments in the U.S., they have recently demonstrated through divestitures and reorganizations that they may not view regulated U.S. operations as favorably as potential investments in other developing power markets.

## **Future Green World Policies a Key Long-Term Consideration**

Global warming is an overwhelming public policy concern, and we believe climate change legislation to lower carbon dioxide emissions and slow down global warming is inevitable. Like many large countries, over half of U.S. electricity is produced from coal fired generation, and nearly three quarters from fossil fuels. President Obama and the Democratic majority in both houses of Congress are pushing for aggressive reductions in carbon dioxide emissions from power plants, compared with the views of the previous administration. It appears likely that a "cap-and-trade" system for greenhouse gas emissions ("GHGs") will be implemented sometime in the near future, as well as federal and state mandates to increase the percentage of electric output to be derived from renewable energy such as wind farms and solar plants. This is more in line with the policies already in place in Europe.

Early 2009 investor concern that climate change legislation could penalize the sector has faded. The climate change bill that passed the House in mid 2009, and then stalled in the Senate in late 2009, was the result of significant compromise and was generally considered “utility friendly.” More recent discussions have focused on a “utility only” carbon cap, but its ability to move forward remains uncertain. While the timing of the inevitable climate change legislation is unclear, it appears that utilities will be provided with a sufficient transition period to address legislated requirements. While wind generation makes up less than 3% of total U.S. power generation, this percentage is expected to increase dramatically over the next decade as wind farms are built throughout Montana, the Dakotas, Minnesota, Wyoming, Iowa, Kansas, Texas, and other wind rich states.

Over the long term, we anticipate increased utility investment in renewable generation, specifically wind and solar plants, smart grid technology, and long haul transmission lines. The investments are likely to be received favorably by utility regulators and offer the opportunity for long-term earnings growth. The FERC regulates transmission investment and also promotes it via higher allowed profit levels, including 12.5% plus allowed ROEs. Smart grid technology and advanced meters allow for real time communication between power users and providers, which will ultimately lead to efficiencies, lower utility bills, and higher margins. Moreover, we expect a second wave of nuclear generation to be added over the 2020–2030 time period. Advancing efforts and technology improvements offer longer term potential to develop an electric vehicle, which could lead to substantial increases in future electric consumption. Widespread use of an electric vehicle would provide a significant boon to the sector, given that a material portion of higher electric demand would take place in off peak hours. In other words, power plants that normally sit unused at night would run around the clock and produce returns with minimal new investment.

## **Cap and Trade**

President Obama has declared passage of cap and trade legislation to be a priority for his administration. A cap-and-trade system would call for a mandatory reduction in total emissions, most importantly carbon. Utilities unable to meet the reduction requirements would be allowed to purchase the preset number of credits made available by the government. A market based trading system would develop for such emission credits, and the number of credits would decline in future years. The bill that cleared the House in 2009 called for roughly 35% of the credits made available to be allocated to the industry in the initial years of the program. Fortunately for utilities, the “free” allocation of credits would act to delay and/or mitigate the initial negative financial impact. In addition, state public utility regulators will likely allow cost of compliance, which includes the purchase of credits, to be passed onto customers.

## **Coal Plants Likely to be Retired Over Next Decade**

As congressional efforts to create climate change policy have stalled, the Environmental Protection Agency (“EPA”) is taking proactive steps to regulate greenhouse gases and further restrict other pollutants, including sulfur and nitrogen oxides (SO<sub>x</sub> and NO<sub>x</sub>), and mercury. The EPA’s path towards carbon reduction is based on a 2007 Supreme Court ruling that established carbon dioxide as an air pollutant as defined by the Clean Air Act. Despite industry challenges, the EPA will continue its movement to restrict carbon and other potentially harmful pollutants regardless of whether Congress enacts a comprehensive climate bill. On July 6, 2010, the EPA released the Clean Air Transport Rule (CATR) to accelerate reductions in SO<sub>x</sub> and NO<sub>x</sub>, and reduce interstate trading of emissions. As a result, utility managements will continue long-term plans to retire smaller inefficient coal plants as the investment dollars necessary to maintain future compliance would likely render the plants uneconomic. The reduction in power supply will need to be met with other forms of power generation. While research and development efforts to capture carbon and sequester it underground continue to move forward, the technology has yet to be proven economically viable for commercial use.

## **Another Wave of Nuclear Plants**

Over the long term, large baseload generation plants that can operate at low marginal costs will be needed to meet growing demand and replace older coal fired units. Given that wind farms only run when the wind blows, solar plants only run when the sun shines, and natural gas prices have proven volatile, it appears that a new wave of nuclear plants will be needed. President Obama and his administration support new nuclear development. The Department of Energy has allocated a multi-billion dollar loan guarantee program for companies that build new nuclear plants, and more than two dozen nuclear construction license requests are now awaiting approval from the Nuclear Regulatory Commission. Actual construction on the first new plants is expected to begin as early as 2011, with operations starting in 2016 and 2017. We believe that the value of existing nuclear plants, as well as those currently being developed, will only increase as the number of coal fired plants diminishes over time. The inherent value of nuclear plants will become more evident should natural gas prices recover from their current cyclical depression.

## **Growing the Nation's Power Highway**

Expanding the archaic U.S. electric grid to move power from unpopulated wind regions to load centers as well as freeing up existing "bottlenecks" in the system represents one of the better investment opportunities for the sector. The FERC, not state public utility commissions, regulates transmission, and it wants more investment in the grid. Transmission investment generally receives higher profit levels, more incentives, and easier recovery than investment in the jurisdictions regulated by state public utility commissions. Utilities have proposed billions of dollars in projects for longer "power highways" that will enhance future earnings growth potential.

## **Today's Investment Results in Tomorrow's Earnings**

The utility sector remains in the early stages of another round of investment. Utilities build, own, and operate infrastructure: power plants, transmission lines, gas pipelines, distribution systems, gas storage facilities, and water treatment plants. After a five year lull in capital spending, utilities have increased capital investment to operate in a more environmentally friendly manner and replace aging infrastructure while meeting growing demand. The politicians and general public are supportive, if not at least understanding, of the need for infrastructure investment.

Regulated utilities generate income when regulators set rates that allow utilities a reasonable opportunity to earn a return on their investment or rate base. Therefore, there is a direct correlation between accelerating long-term earnings prospects and accelerating capital budgets. Given generally strong balance sheets, utilities are well positioned to meet their investment obligations. The number of rate increase requests has picked up significantly over the past twelve months, and rate increases authorized recently and in the near future will drive earnings growth in the sector.

## **Our Approach**

There are roughly seventy publicly traded, investor owned electric utilities in the U.S. This is fifty more than we need from the standpoint of economic efficiency. Small natural gas distribution companies make no economic sense either. The balkanized structure of the industry is inherently inefficient and competitive forces are now putting pressure on the marginal players. The big companies feel the need to be bigger to achieve scale economies, and the small companies are selling out as the cost of staying in the game rises. It is only because of a complex and lengthy merger review and approval process that the industry remains as fragmented as it currently is. Our investments in regulated companies have primarily, though not exclusively, focused on fundamentally sound, reasonably priced mid cap and small cap utilities that are likely acquisition targets for large utilities seeking increased bulk.

We also like the beneficiaries of developing trends. This has led to our ongoing focus on nuclear power utilities and utilities with material wind development pipelines as a way to benefit from the need for more power from carbon free generation. We favor utilities with pending transmission line developments and also focus on natural gas pipelines and storage operators as a way to take advantage of the growing demand for natural gas in the U.S.

## **Let's Talk Stocks**

The following are stock specifics on selected holdings of our Fund. Favorable earnings prospects do not necessarily translate into higher stock prices, but they do express a positive trend that we believe will develop over time. Individual securities mentioned are not necessarily representative of the entire portfolio. The share prices of the following holdings are stated in U.S. dollars or U.S. dollar equivalent terms as of June 30, 2010.

*AREVA SA (CEI FP - \$418.22 - Paris Stock Exchange)*, based in France, is the largest global manufacturer and service provider in the nuclear power industry. Earnings growth is expected to benefit from strong demand for new reactors in Asian countries during the next few years as well as a rebirth of nuclear plant construction in the U.S. and the U.K.

*Black Hills Corp. (BKH - \$28.47 - NYSE)* is a diversified energy company headquartered in Rapid City, South Dakota. Roughly 70% of BKH assets are dedicated to the regulated electric and gas utility business under Black Hills Power, Colorado Electric, and Cheyenne Light, as well as gas utilities in Nebraska, Iowa, Kansas, and Colorado. The remaining 30% of assets are in energy related non regulated businesses, including oil and gas development, production coal mining, merchant power generation, and energy marketing. The company is currently undergoing a heavy capital expenditure plan to build non regulated merchant generation, and it is focusing on regulatory recovery of the investment in its regulated subsidiaries. BKH shares offer investors an attractive 5.0% return with the \$1.44 dividend, and, over the long term, the non regulated businesses of oil and gas production and energy marketing offer significant potential upside to regulated earnings, should commodity prices improve.

*El Paso Electric Co. (EE - \$19.35 - NYSE)* is a vertically integrated electric utility serving 365,000 customers in and around El Paso, Texas and Las Cruces, New Mexico. We consider El Paso Electric to be a low risk traditional utility investment with solid earnings growth potential after its increased effort in both of its regulatory jurisdictions. In May, EE reached a constructive settlement in its important Texas rate case, having previously achieved a new rate order in New Mexico. The active regulatory schedule is expected to continue over the next few years in order to recover on its additions to rate base.

*Enel SpA (ENEL IM - \$4.27 - Milan Stock Exchange)* is the largest electric utility in Italy. Enel continues to strengthen its balance sheet while focusing on both significantly increasing its international presence and on the renewable generation sector. Further integration of its now 92% ownership of Endesa, Spain's largest utility, as well as a strategy to potentially spin off its renewable generation assets, will allow Enel to become a force in the European energy space.

*Iberdrola SA (IBE SM - \$5.66 - Madrid Stock Exchange)* is a large international utility, with major ownership of Iberdrola, Scottish Power, Energy East, and Iberdrola Renovables. The company derives roughly 40% of its EBITDA from Spain and Portugal, 20% from the UK, and roughly 10% each from Latin America and the U.S. Its generation portfolio includes 44,000 megawatts of capacity, and it owns over 50% of Spain's hydroelectric generation capacity and 25% of overall capacity. We expect the company to benefit from its wind pipeline of roughly 47,000 megawatts as the focus on renewable generation becomes larger, and we believe the company may focus on acquisitions in North and Latin America with its expected refund from the Spanish government in the second half of 2010.

*National Fuel Gas Co. (NFG - \$45.88 - NYSE)* is a diversified natural gas company. NFG owns a regulated gas utility serving the region around Buffalo, NY. It also owns major gas pipelines that move gas from the Midwest and Canada down to New York City and to New England. However, NFG's largest business, providing more than 40% of earnings, is its domestic production of natural gas and oil. Under the Seneca Resources name, NFG and its joint venture partner EOG Resources have been successfully drilling for natural gas in a very promising region of the Northeast called the Marcellus Shale. The company has increased its dividend for forty consecutive years.

*NextEra Energy Inc. (NEE - \$48.76 - NYSE)*, formerly FPL Group, is positioned to be one of the biggest beneficiaries of pending climate change policy. NEE's non-regulated subsidiary, NextEra Energy Resources, is the nation's largest builder, owner, and operator of wind farms and benefits from a competitive advantage in wind development. It is also becoming a leader in solar development. The company's regulated utility, Florida Power & Light, recently received an unfavorable rate decision, largely as a reaction to the recession's hard impact on the state, but over the long term we expect operations to improve in this well operated utility that has historically been one of the faster growing in the U.S. NextEra has one of the stronger balance sheets in the utility industry and it is one of the few companies in the sector to raise its dividend every year for the past decade.

*SCANA Corp. (SCG - \$35.76 - NYSE)* is the parent company of regulated utilities South Carolina Electric & Gas (SCE&G) and Public Service Company of North Carolina (PSNC). It is a play on the buildout of new nuclear plants. SCE&G, in a joint venture with the state owned utility Santee Cooper, is set to build two 1,117 megawatt nuclear units, to be completed in 2016 and 2019. In May of 2007, the Base Load Review Act (BLRA) became law in South Carolina and established a procedure allowing an investor owned electric utility to recover some of the costs of constructing a new large generating facility prior to the completion of the project, as long as the plant is constructed in accordance with the schedules, estimates, and projections set forth in the approved application. We regard SCG as a high quality electric and gas utility with above average long-term earnings growth potential.

*Westar Energy Inc. (WR - \$21.61 - NYSE)* is favorably positioned to grow earnings via wind and transmission development as well as normal utility rate base growth. The recent regulatory approval in the Southwest Power Pool sets a national precedent for transmission development cost allocation across the country's grid, aiming to split rates more effectively among all the parties that benefit from large transmission projects. Westar is one of the early beneficiaries of this ruling. It is building several smaller transmission projects in Kansas and has a joint venture to build a large \$400 million transmission project in southern Kansas. The company also benefits from its ability to recover costs through several automatic mechanisms. WR shares yield an attractive 5.7% on the \$1.24 annual dividend, which we consider secure and with growth potential.

*Wisconsin Energy Corp. (WEC - \$50.74 - NYSE)* is the holding company for Wisconsin Electric, the state's largest electric utility. WEC shares offer a near term outlook of free cash flow and above average earnings and dividend growth, due to the nearly completed new baseload coal plants associated with its "Power the Future" program that began nearly a decade ago. The company also has significant opportunities for renewable and environmental rate base growth going forward. Over the next few years, WEC's capital program is projected to decline, and "already granted" rate recognition of its investments should drive earnings and cash flow growth.

Sincerely,



**Mario J. Gabelli, CFA**  
Portfolio Manager and  
Chief Investment Officer

July 22, 2010

**Note:** The views expressed in this Shareholder Commentary reflect those of the Portfolio Manager only through the end of the period stated in this Shareholder Commentary. The Portfolio Manager's views are subject to change at any time based on market and other conditions. The information in this Portfolio Manager's Shareholder Commentary represents the opinions of the individual Portfolio Manager and is not intended to be a forecast of future events, a guarantee of future results, or investment advice. Views expressed are those of the Portfolio Manager and may differ from those of other portfolio managers or of the Firm as a whole. This Shareholder Commentary does not constitute an offer of any transaction in any securities. Any recommendation contained herein may not be suitable for all investors. Information contained in this Shareholder Commentary has been obtained from sources we believe to be reliable, but cannot be guaranteed.

### **Portfolio Manager Compensation**

Mr. Gabelli's incentive-based, variable compensation structure and dollar amount have been fully disclosed each year since April of 2000 in the annual proxy statement for GAMCO Investors, Inc. (NYSE:GBL). Mr. Gabelli receives no base salary, no annual bonus, and no stock options.

As founder and portfolio manager of The Gabelli Global Utility & Income Trust, Mr. Gabelli received \$115,569 in calendar year 2009. For the Fund's first twelve months of operation starting in May 2004, Mr. Gabelli received less than \$130,000. Mario J. Gabelli and various entities he is deemed to control owned 171,491 common shares of the Fund for a total amount invested of \$3,182,870, as of June 30, 2010. Mr. Gabelli may not have pecuniary interest equal to a one hundred percent economic ownership in some of the entities he is deemed to control.

### **Monthly Distribution Policy**

The Board of Trustees of the Fund (the "Board") has reaffirmed the continuation of the Fund's monthly distribution policy for the third quarter of 2010. Pursuant to its distribution policy, the Fund paid \$0.10 per share cash distributions on April 23, 2010, May 24, 2010, and June 23, 2010 to common shareholders of record on April 16, 2010, May 17, 2010, and June 16, 2010, respectively, for a total distribution of \$0.30 per share during the second quarter of 2010.

Under the Fund's initial distribution policy, the Fund pays a minimum annual distribution of 6% of the initial public offering price of \$20.00 per share. Pursuant to this policy, the Fund intends to pay a distribution of \$0.10 per share each month and, if necessary, an adjusting distribution in December which includes any additional income and net realized capital gains in excess of the monthly distributions for that year to satisfy the minimum distribution requirements of the Internal Revenue Code.

Each quarter, the Board reviews the amount of any potential distribution and the income, capital gain, or capital available. The Board will continue to monitor the Fund's distribution level, taking into consideration the Fund's net asset value and the financial market environment. The Fund's distribution policy is subject to modification by the Board at any time.

If the Fund does not generate sufficient earnings from dividends and interest received and net realized capital gains to satisfy the aggregate distributions paid by the Fund in a given year, then the amount distributed in excess of the Fund's investment income and net realized capital gains would be deemed a non-taxable return of capital. Since this would be considered a return of a portion of a shareholder's original investment, it is not taxable and is treated as a reduction in the shareholder's cost basis. However, despite the challenges of the extra record keeping, a distribution that is occasionally supplemented with a return of capital serves as a smoothing mechanism resulting in a more stable and consistent cash flow available to shareholders. For a closed-end fund with a distribution policy, a return of capital becomes progressively less likely with the passage of time because in later years it is more likely that long-term capital gains can be realized and

therefore become available for distribution. A portion of the distribution may be treated as long-term capital gain and qualified dividend income for individuals, each subject to the maximum federal income tax rate, which is currently 15% in taxable accounts for individuals. Long-term capital gains, qualified dividend income, ordinary income, and paid-in capital, if any, will be allocated on a pro-rata basis to all distributions to common shareholders for the year. Based on the accounting records of the Fund as of June 16, 2010, each of the distributions paid in 2010 would include approximately 50% from net investment income, 9% from net capital gains, and 41% from paid-in capital. The estimated components of each distribution are provided to shareholders of record in a notice accompanying the distribution and are available on our website ([www.gabelli.com](http://www.gabelli.com)). The final determination of the sources of all distributions in 2010 will be made after year end and can vary from the monthly estimates. All shareholders with taxable accounts will receive written notification regarding the components and tax treatment for all 2010 distributions in early 2011 via Form 1099-DIV.

### **[www.gabelli.com](http://www.gabelli.com)**

Please visit us on the Internet. Our homepage at [www.gabelli.com](http://www.gabelli.com) contains information about GAMCO Investors, Inc., the Gabelli/GAMCO Mutual Funds, IRAs, 401(k)s, current and historical quarterly reports, closing prices, and other current news. We welcome your comments and questions via e-mail at [closedend@gabelli.com](mailto:closedend@gabelli.com).

You may sign up for our e-mail alerts at [www.gabelli.com](http://www.gabelli.com) and receive early notice of quarterly report availability, news events, media sightings, and mutual fund prices and performance.

### **e-delivery**

We are pleased to offer electronic delivery of Gabelli fund documents. Shareholders of our closed-end funds can now elect to receive e-mail announcements regarding available materials, including shareholder commentaries and fund reports. For more information or to register for e-delivery, please visit our website at [www.gabelli.com](http://www.gabelli.com).

#### **Top Ten Holdings June 30, 2010**

|                            |                                    |
|----------------------------|------------------------------------|
| NSTAR                      | DPL Inc.                           |
| The Southern Co.           | Public Service Enterprise Group    |
| The DIRECTV Group Inc.     | Great Plains Energy Inc.           |
| Integrus Energy Group Inc. | Millicom International Cellular SA |
| Progress Energy Inc.       | American Electric Power Co. Inc.   |

## **AUTOMATIC DIVIDEND REINVESTMENT AND VOLUNTARY CASH PURCHASE PLANS**

### **Enrollment in the Plan**

It is the policy of The Gabelli Global Utility & Income Trust (the “Fund”) to automatically reinvest dividends payable to common shareholders. As a “registered” shareholder you automatically become a participant in the Fund’s Automatic Dividend Reinvestment Plan (the “Plan”). The Plan authorizes the Fund to credit common shares to participants upon an income dividend or a capital gains distribution regardless of whether the shares are trading at a discount or a premium to net asset value. All distributions to shareholders whose shares are registered in their own names will be automatically reinvested pursuant to the Plan in additional shares of the Fund. Plan participants may send their share certificates to Computershare Trust Company, N.A. (“Computershare”) to be held in their dividend reinvestment account. Registered shareholders wishing to receive their distributions in cash must submit this request in writing to:

The Gabelli Global Utility & Income Trust  
c/o Computershare  
P.O. Box 43010  
Providence, RI 02940-3010

Shareholders requesting this cash election must include the shareholder’s name and address as they appear on the share certificate. Shareholders with additional questions regarding the Plan or requesting a copy of the terms of the Plan, may contact Computershare at (800) 336-6983.

If your shares are held in the name of a broker, bank, or nominee, you should contact such institution. If such institution is not participating in the Plan, your account will be credited with a cash dividend. In order to participate in the Plan through such institution, it may be necessary for you to have your shares taken out of “street name” and re-registered in your own name. Once registered in your own name your distributions will be automatically reinvested. Certain brokers participate in the Plan. Shareholders holding shares in “street name” at participating institutions will have dividends automatically reinvested. Shareholders wishing a cash dividend at such institution must contact their broker to make this change.

The number of common shares distributed to participants in the Plan in lieu of cash dividends is determined in the following manner. Under the Plan, whenever the market price of the Fund’s common shares is equal to or exceeds net asset value at the time shares are valued for purposes of determining the number of shares equivalent to the cash dividends or capital gains distribution, participants are issued common shares valued at the greater of (i) the net asset value as most recently determined or (ii) 95% of the then current market price of the Fund’s common shares. The valuation date is the dividend or distribution payment date or, if that date is not a NYSE Alternext US trading day, the next trading day. If the net asset value of the common shares at the time of valuation exceeds the market price of the common shares, participants will receive common shares from the Fund valued at market price. If the Fund should declare a dividend or capital gains distribution payable only in cash, Computershare will buy common shares in the open market, or on the NYSE Alternext US or elsewhere, for the participants’ accounts, except that Computershare will endeavor to terminate purchases in the open market and cause the Fund to issue shares at net asset value if, following the commencement of such purchases, the market value of the common shares exceeds the then current net asset value.

The automatic reinvestment of dividends and capital gains distributions will not relieve participants of any income tax which may be payable on such distributions. A participant in the Plan will be treated for federal income tax purposes as having received, on a dividend payment date, a dividend or distribution in an amount equal to the cash the participant could have received instead of shares.

## **Voluntary Cash Purchase Plan**

The Voluntary Cash Purchase Plan is yet another vehicle for our shareholders to increase their investment in the Fund. In order to participate in the Voluntary Cash Purchase Plan, shareholders must have their shares registered in their own name.

Participants in the Voluntary Cash Purchase Plan have the option of making additional cash payments to Computershare for investments in the Fund's common shares at the then current market price. Shareholders may send an amount from \$250 to \$10,000. Computershare will use these funds to purchase shares in the open market on or about the 1st and 15th of each month. Computershare will charge each shareholder who participates \$0.75, plus a pro rata share of the brokerage commissions. Brokerage charges for such purchases are expected to be less than the usual brokerage charge for such transactions. It is suggested that any voluntary cash payments be sent to Computershare, P.O. Box 43010, Providence, RI 02940-3010 such that Computershare receives such payments approximately 10 days before the 1st and 15th of the month. Funds not received at least five days before the investment date shall be held for investment until the next purchase date. A payment may be withdrawn without charge if notice is received by Computershare at least 48 hours before such payment is to be invested.

*Shareholders wishing to liquidate shares held at Computershare* must do so in writing or by telephone. Please submit your request to the above mentioned address or telephone number. Include in your request your name, address, and account number. The cost to liquidate shares is \$2.50 per transaction as well as the brokerage commission incurred. Brokerage charges are expected to be less than the usual brokerage charge for such transactions.

For more information regarding the Automatic Dividend Reinvestment Plan and Voluntary Cash Purchase Plan, brochures are available by calling (914) 921-5070 or by writing directly to the Fund.

The Fund reserves the right to amend or terminate the Plan as applied to any voluntary cash payments made and any dividend or distribution paid subsequent to written notice of the change sent to the members of the Plan at least 90 days before the record date for such dividend or distribution. The Plan also may be amended or terminated by Computershare on at least 90 days written notice to participants in the Plan.



**TRUSTEES AND OFFICERS**  
**THE GABELLI GLOBAL UTILITY & INCOME TRUST**  
**One Corporate Center, Rye, NY 10580-1422**

**Trustees**

Anthony J. Colavita  
*President,*  
*Anthony J. Colavita, P.C.*

James P. Conn  
*Former Managing Director &*  
*Chief Investment Officer,*  
*Financial Security Assurance Holdings Ltd.*

Mario d’Urso  
*Former Italian Senator*

Vincent D. Enright  
*Former Senior Vice President &*  
*Chief Financial Officer,*  
*KeySpan Corp.*

Michael J. Melarkey  
*Attorney-at-Law,*  
*Avansino, Melarkey, Knobel & Mulligan*

Salvatore M. Salibello  
*Certified Public Accountant,*  
*Salibello & Broder LLP*

Salvatore J. Zizza  
*Chairman, Zizza & Co., Ltd.*

**Officers**

Bruce N. Alpert  
*President & Acting Treasurer*

Peter D. Goldstein  
*Chief Compliance Officer & Acting Secretary*

Agnes Mullady\*  
*Treasurer & Secretary*

David I. Schachter  
*Vice President & Ombudsman*

**Investment Adviser**  
 Gabelli Funds, LLC  
 One Corporate Center  
 Rye, New York 10580-1422

**Custodian**  
 State Street Bank and Trust Company

**Counsel**  
 Skadden, Arps, Slate, Meagher & Flom, LLP

**Transfer Agent and Registrar**  
 Computershare Trust Company, N.A.

**Stock Exchange Listing**

NYSE Amex–Symbol:  
 Shares Outstanding:

Common  
 GLU  
 3,065,157

\*Agnes Mullady is on a leave of absence for a limited period of time.

The Net Asset Value per share appears in the Publicly Traded Funds column, under the heading “Specialized Equity Funds,” in Monday’s The Wall Street Journal. It is also listed in Barron’s Mutual Funds/Closed End Funds section under the heading “Specialized Equity Funds.”

The Net Asset Value per share may be obtained each day by calling (914) 921-5070 or visiting [www.gabelli.com](http://www.gabelli.com).

For general information about the Gabelli Funds, call **800-GABELLI** (800-422-3554), fax us at 914-921-5118, visit Gabelli Funds’ Internet homepage at: [www.gabelli.com](http://www.gabelli.com), or e-mail us at: [closedend@gabelli.com](mailto:closedend@gabelli.com)

Notice is hereby given in accordance with Section 23(c) of the Investment Company Act of 1940, as amended, that the Fund may, from time to time, purchase its common shares in the open market when the Fund’s shares are trading at a discount of 10% or more from the net asset value of the shares.

**THE GABELLI GLOBAL UTILITY & INCOME TRUST**  
**One Corporate Center**  
**Rye, NY 10580-1422**  
**(914) 921-5070**  
**[www.gabelli.com](http://www.gabelli.com)**

**Shareholder Commentary**  
**June 30, 2010**

# The Gabelli Global Utility & Income Trust

Semi-Annual Report  
June 30, 2010



Mario J. Gabelli, CFA

## To Our Shareholders,

The Gabelli Global Utility & Income Trust's (the "Fund") net asset value ("NAV") total return was (6.5)% during the semi-annual period ended June 30, 2010, compared with returns of (7.1)% and (7.8)% for the Standard & Poor's ("S&P") 500 Utilities Index and the Lipper Utility Fund Average, respectively. The total return for the Fund's publicly traded shares was (1.4)% during the first half of the year. For the one year period ended June 30, 2010, the Fund's NAV total return was 9.0% and the total return for the Fund's publicly traded shares was 21.1%, compared with returns of 5.7% and 6.5% for the S&P 500 Utilities Index and the Lipper Utility Fund Average, respectively. On June 30, 2010, the Fund's NAV per share was \$18.01, while the price of the publicly traded shares closed at \$18.56 on the NYSE Amex.

Enclosed are the financial statements and the investment portfolio as of June 30, 2010.

## Comparative Results

### Average Annual Returns through June 30, 2010 (a) (Unaudited)

|                                                  | Quarter | Year to Date | 1 Year | 3 Year  | 5 Year | Since Inception (05/28/04) |
|--------------------------------------------------|---------|--------------|--------|---------|--------|----------------------------|
| <b>Gabelli Global Utility &amp; Income Trust</b> |         |              |        |         |        |                            |
| NAV Total Return (b) .....                       | (6.57)% | (6.52)%      | 9.03%  | (4.59)% | 2.61%  | 5.26%                      |
| Investment Total Return (c) .....                | (4.17)  | (1.37)       | 21.10  | 1.64    | 5.62   | 5.59                       |
| S&P 500 Index .....                              | (11.41) | (6.64)       | 14.43  | (9.80)  | (0.79) | 0.67                       |
| S&P 500 Utilities Index .....                    | (3.74)  | (7.14)       | 5.73   | (6.81)  | 1.56   | 7.05                       |
| Lipper Utility Fund Average .....                | (6.03)  | (7.79)       | 6.47   | (8.70)  | 2.09   | 6.44                       |

- (a) **Returns represent past performance and do not guarantee future results.** Investment returns and the principal value of an investment will fluctuate. When shares are sold, they may be worth more or less than their original cost. Current performance may be lower or higher than the performance data presented. Visit [www.gabelli.com](http://www.gabelli.com) for performance information as of the most recent month end. Performance returns for periods of less than one year are not annualized. **Investors should carefully consider the investment objectives, risks, charges, and expenses of the Fund before investing.** The S&P 500 Index is an unmanaged indicator of stock market performance. The S&P 500 Utilities Index is an unmanaged indicator of electric and gas utility stock performance. The Lipper Utility Fund Average reflects the average performance of open-end mutual funds classified in this particular category. Dividends are considered reinvested. You cannot invest directly in an index.
- (b) Total returns and average annual returns reflect changes in the NAV per share and reinvestment of distributions at NAV on the ex-dividend date and are net of expenses. Since inception return is based on an initial NAV of \$19.06.
- (c) Total returns and average annual returns reflect changes in closing market values on the NYSE Amex and reinvestment of distributions. Since inception return is based on an initial offering price of \$20.00.

We have separated the portfolio manager's commentary from the financial statements and investment portfolio due to corporate governance regulations stipulated by the Sarbanes-Oxley Act of 2002. We have done this to ensure that the content of the portfolio manager's commentary is unrestricted. The financial statements and investment portfolio are mailed separately from the commentary. Both the commentary and the financial statements, including the portfolio of investments, will be available on our website at [www.gabelli.com/funds](http://www.gabelli.com/funds).

## THE GABELLI GLOBAL UTILITY & INCOME TRUST

### Summary of Portfolio Holdings (Unaudited)

The following table presents portfolio holdings as a percent of total investments as of June 30, 2010:

|                                                    |       |                                                |               |
|----------------------------------------------------|-------|------------------------------------------------|---------------|
| Energy and Utilities: Integrated .....             | 46.1% | Entertainment .....                            | 1.1%          |
| Telecommunications .....                           | 13.3% | Diversified Industrial .....                   | 0.6%          |
| Cable and Satellite .....                          | 5.8%  | Environmental Services .....                   | 0.5%          |
| Energy and Utilities:                              |       | Independent Power Producers and                |               |
| Electric Transmission and Distribution .....       | 5.6%  | Energy Traders .....                           | 0.5%          |
| Energy and Utilities: Natural Gas Integrated ..... | 5.4%  | Metals and Mining .....                        | 0.4%          |
| Energy and Utilities: Natural Gas Utilities .....  | 4.2%  | Energy and Utilities: Services .....           | 0.4%          |
| U.S. Government Obligations .....                  | 4.1%  | Energy and Utilities: Alternative Energy ..... | 0.4%          |
| Energy and Utilities: Water .....                  | 3.5%  | Transportation .....                           | 0.3%          |
| Energy and Utilities: Oil .....                    | 3.1%  | Real Estate .....                              | 0.2%          |
| Wireless Communications .....                      | 2.8%  | Business Services .....                        | 0.2%          |
| Aerospace .....                                    | 1.4%  | Building and Construction .....                | 0.1%          |
|                                                    |       |                                                | <u>100.0%</u> |

*The Fund files a complete schedule of portfolio holdings with the Securities and Exchange Commission (the "SEC") for the first and third quarters of each fiscal year on Form N-Q, the last of which was filed for the quarter ended March 31, 2010. Shareholders may obtain this information at [www.gabelli.com](http://www.gabelli.com) or by calling the Fund at 800-GABELLI (800-422-3554). The Fund's Form N-Q is available on the SEC's website at [www.sec.gov](http://www.sec.gov) and may also be reviewed and copied at the SEC's Public Reference Room in Washington, DC. Information on the operation of the Public Reference Room may be obtained by calling 1-800-SEC-0330.*

#### Proxy Voting

The Fund files Form N-PX with its complete proxy voting record for the twelve months ended June 30th, no later than August 31st of each year. A description of the Fund's proxy voting policies, procedures, and how the Fund voted proxies relating to portfolio securities is available without charge, upon request, by (i) calling 800-GABELLI (800-422-3554); (ii) writing to The Gabelli Funds at One Corporate Center, Rye, NY 10580-1422; or (iii) visiting the SEC's website at [www.sec.gov](http://www.sec.gov).

#### Shareholder Meeting – May 17, 2010 – Final Results

The Fund's Annual Meeting of Shareholders was held on May 17, 2010 at the Greenwich Library in Greenwich, Connecticut. At that meeting, common shareholders elected Mario d'Urso, Vincent D. Enright, and Michael J. Melarkey as Trustees of the Fund. A total of 2,500,991 votes, 2,495,172 votes, and 2,495,172 votes were cast in favor of each Trustee and a total of 2,713 votes, 8,532 votes, and 8,532 votes were withheld for each Trustee, respectively.

Anthony J. Colavita, James P. Conn, Salvatore M. Salibello, and Salvatore J. Zizza continue to serve in their capacities as Trustees of the Fund.

We thank you for your participation and appreciate your continued support.

**THE GABELLI GLOBAL UTILITY & INCOME TRUST**  
**SCHEDULE OF INVESTMENTS**  
**June 30, 2010 (Unaudited)**

| <u>Shares</u>                                                                  | <u>Cost</u>                                                        | <u>Market Value</u> | <u>Shares</u>         | <u>Cost</u>                                     | <u>Market Value</u> |
|--------------------------------------------------------------------------------|--------------------------------------------------------------------|---------------------|-----------------------|-------------------------------------------------|---------------------|
| <b>COMMON STOCKS — 95.6%</b>                                                   |                                                                    |                     | 28,000                |                                                 |                     |
| <b>ENERGY AND UTILITIES — 70.3%</b>                                            |                                                                    |                     |                       |                                                 |                     |
| <b>Energy and Utilities: Alternative Energy — 0.4%</b>                         |                                                                    |                     |                       |                                                 |                     |
| <b>U.S. Companies</b>                                                          |                                                                    |                     |                       |                                                 |                     |
| 7,000                                                                          | Ormat Technologies Inc. . . . \$ 246,346                           | \$ 198,030          | 10,000                | Korea Electric Power Corp.,<br>ADR† . . . . .   | \$ 324,467          |
|                                                                                |                                                                    |                     |                       | Kyushu Electric Power Co.<br>Inc. . . . .       | 178,959             |
|                                                                                |                                                                    |                     | 10,000                | Shikoku Electric Power Co.<br>Inc. . . . .      | 171,759             |
|                                                                                |                                                                    |                     | 10,000                | The Chugoku Electric<br>Power Co. Inc. . . . .  | 170,328             |
| 8,775                                                                          | National Grid plc, ADR . . . . .                                   | 401,681             | 16,000                | The Kansai Electric<br>Power Co. Inc. . . . .   | 284,747             |
| 3,500                                                                          | Red Electrica<br>Corporacion SA . . . . .                          | 168,047             | 10,000                | The Tokyo Electric<br>Power Co. Inc. . . . .    | 220,693             |
|                                                                                |                                                                    | 126,003             | 10,000                | Tohoku Electric<br>Power Co. Inc. . . . .       | 164,025             |
|                                                                                |                                                                    |                     | 4,500                 | Verbund AG . . . . .                            | 209,779             |
| <b>Energy and Utilities: Electric Transmission and<br/>Distribution — 5.6%</b> |                                                                    |                     | <b>U.S. Companies</b> |                                                 |                     |
| <b>Non U.S. Companies</b>                                                      |                                                                    |                     | 2,000                 | Allegheny Energy Inc. . . . .                   | 47,829              |
| 8,775                                                                          | National Grid plc, ADR . . . . .                                   | 401,681             | 2,000                 | ALLETE Inc. . . . .                             | 71,269              |
| 3,500                                                                          | Red Electrica<br>Corporacion SA . . . . .                          | 168,047             | 20,000                | Ameren Corp. . . . .                            | 872,504             |
|                                                                                |                                                                    | 126,003             | 30,000                | American Electric<br>Power Co. Inc. . . . .     | 943,467             |
| 4,000                                                                          | CH Energy Group Inc. . . . .                                       | 178,779             | 1,500                 | Avista Corp. . . . .                            | 27,915              |
| 2,000                                                                          | Consolidated Edison Inc. . . . .                                   | 86,603              | 9,000                 | Black Hills Corp. . . . .                       | 256,232             |
| 5,000                                                                          | Northeast Utilities . . . . .                                      | 90,818              | 500                   | Cleco Corp. . . . .                             | 9,790               |
| 46,000                                                                         | NSTAR . . . . .                                                    | 1,092,818           | 500                   | CMS Energy Corp. . . . .                        | 4,875               |
| 38,000                                                                         | Pepco Holdings Inc. . . . .                                        | 720,883             | 11,000                | Dominion Resources Inc. . . . .                 | 452,826             |
| 1,666                                                                          | UIL Holdings Corp. . . . .                                         | 53,364              | 50,000                | DPL Inc. . . . .                                | 1,356,035           |
|                                                                                |                                                                    | 41,700              | 38,000                | Duke Energy Corp. . . . .                       | 535,087             |
|                                                                                |                                                                    | <u>2,792,993</u>    | 4,000                 | El Paso Electric Co.† . . . . .                 | 77,953              |
|                                                                                |                                                                    | <u>3,067,286</u>    | 58,000                | Great Plains Energy Inc. . . . .                | 1,467,679           |
|                                                                                |                                                                    |                     | 22,000                | Hawaiian Electric<br>Industries Inc. . . . .    | 541,164             |
| <b>Energy and Utilities: Integrated — 46.1%</b>                                |                                                                    |                     | 29,500                | Integrus Energy Group Inc. . . . .              | 1,408,474           |
| <b>Non U.S. Companies</b>                                                      |                                                                    |                     | 8,000                 | Maine & Maritimes Corp. . . . .                 | 254,436             |
| 150,000                                                                        | A2A SpA . . . . .                                                  | 276,010             | 15,000                | MGE Energy Inc. . . . .                         | 487,338             |
| 600                                                                            | Areva SA . . . . .                                                 | 247,698             | 14,000                | NextEra Energy Inc. . . . .                     | 654,896             |
| 9,000                                                                          | Chubu Electric<br>Power Co. Inc. . . . .                           | 190,737             | 45,000                | NiSource Inc. . . . .                           | 908,189             |
|                                                                                |                                                                    | 224,147             | 13,000                | NorthWestern Corp. . . . .                      | 390,834             |
| 152,000                                                                        | Datang International Power<br>Generation Co. Ltd., Cl. H . . . . . | 59,610              | 19,500                | OGE Energy Corp. . . . .                        | 481,891             |
|                                                                                |                                                                    | 62,074              | 10,000                | Otter Tail Corp. . . . .                        | 271,063             |
| 2,700                                                                          | E.ON AG . . . . .                                                  | 177,041             | 1,000                 | PG&E Corp. . . . .                              | 33,930              |
| 9,000                                                                          | E.ON AG, ADR . . . . .                                             | 209,576             | 16,000                | Pinnacle West Capital Corp. . . . .             | 650,094             |
| 9,760                                                                          | EDP - Energias de Portugal<br>SA, ADR . . . . .                    | 262,599             | 4,200                 | PPL Corp. . . . .                               | 117,280             |
|                                                                                |                                                                    | 288,408             | 31,000                | Progress Energy Inc. . . . .                    | 1,324,875           |
| 10,000                                                                         | Electric Power Development<br>Co. Ltd. . . . .                     | 252,321             | 32,000                | Public Service Enterprise<br>Group Inc. . . . . | 1,065,920           |
|                                                                                |                                                                    | 318,272             | 18,000                | SCANA Corp. . . . .                             | 646,320             |
| 1,500                                                                          | Emera Inc. . . . .                                                 | 34,301              | 45,000                | Southern Co. . . . .                            | 1,322,848           |
| 10,000                                                                         | Endesa SA . . . . .                                                | 256,647             | 1,000                 | TECO Energy Inc. . . . .                        | 15,970              |
| 68,400                                                                         | Enel SpA . . . . .                                                 | 434,924             | 30,000                | The AES Corp.† . . . . .                        | 272,995             |
| 29,000                                                                         | Enersis SA, ADR . . . . .                                          | 172,658             |                       |                                                 |                     |
| 140,000                                                                        | Hera SpA . . . . .                                                 | 297,864             |                       |                                                 |                     |
| 10,000                                                                         | Hokkaido Electric<br>Power Co. Inc. . . . .                        | 171,210             |                       |                                                 |                     |
| 10,000                                                                         | Hokuriku Electric<br>Power Co. . . . .                             | 165,392             |                       |                                                 |                     |
| 14,000                                                                         | Huaneng Power International<br>Inc., ADR . . . . .                 | 421,063             |                       |                                                 |                     |
| 75,000                                                                         | Iberdrola SA . . . . .                                             | 381,224             |                       |                                                 |                     |
| 12,000                                                                         | Iberdrola SA, ADR . . . . .                                        | 585,151             |                       |                                                 |                     |
| 2,885                                                                          | Iberdrola SA, I-10 Shares† . . . . .                               | 15,346              |                       |                                                 |                     |
| 3,000                                                                          | International Power plc . . . . .                                  | 25,732              |                       |                                                 |                     |

See accompanying notes to financial statements.

**THE GABELLI GLOBAL UTILITY & INCOME TRUST**  
**SCHEDULE OF INVESTMENTS (Continued)**  
**June 30, 2010 (Unaudited)**

| <u>Shares</u>                                       | <u>Cost</u> | <u>Market Value</u> | <u>Shares</u>                                                | <u>Cost</u>                        | <u>Market Value</u> |
|-----------------------------------------------------|-------------|---------------------|--------------------------------------------------------------|------------------------------------|---------------------|
| <b>COMMON STOCKS (Continued)</b>                    |             |                     | 2,000                                                        | ConocoPhillips . . . . . \$ 74,050 | \$ 98,180           |
| <b>ENERGY AND UTILITIES (Continued)</b>             |             |                     | 2,000                                                        | Devon Energy Corp. . . . .         | 121,840             |
| <b>Energy and Utilities: Integrated (Continued)</b> |             |                     | 1,000                                                        | Exxon Mobil Corp. . . . .          | 45,500              |
| <b>U.S. Companies (Continued)</b>                   |             |                     |                                                              | 1,458,666                          | 1,725,466           |
| 2,000                                               |             |                     | <b>Energy and Utilities: Services — 0.4%</b>                 |                                    |                     |
|                                                     |             |                     | <b>Non U.S. Companies</b>                                    |                                    |                     |
|                                                     |             |                     | 10,000                                                       | ABB Ltd., ADR . . . . .            | 172,800             |
|                                                     |             |                     | <b>U.S. Companies</b>                                        |                                    |                     |
|                                                     |             |                     | 2,500                                                        | Halliburton Co. . . . .            | 61,375              |
|                                                     |             |                     |                                                              | 183,287                            | 234,175             |
|                                                     |             |                     | <b>Energy and Utilities: Water — 3.5%</b>                    |                                    |                     |
|                                                     |             |                     | <b>Non U.S. Companies</b>                                    |                                    |                     |
|                                                     |             |                     | 1,500                                                        | Consolidated Water Co. Ltd.        | 17,070              |
|                                                     |             |                     | 49,000                                                       | Severn Trent plc . . . . .         | 901,225             |
|                                                     |             |                     | 37,090                                                       | United Utilities Group plc . .     | 291,212             |
|                                                     |             |                     | <b>U.S. Companies</b>                                        |                                    |                     |
|                                                     |             |                     | 8,666                                                        | Aqua America Inc. . . . .          | 153,215             |
|                                                     |             |                     | 2,700                                                        | California Water                   |                     |
|                                                     |             |                     |                                                              | Service Group . . . . .            | 96,390              |
|                                                     |             |                     | 4,000                                                        | Middlesex Water Co. . . . .        | 63,400              |
|                                                     |             |                     | 17,000                                                       | SJW Corp. . . . .                  | 398,480             |
|                                                     |             |                     |                                                              | 1,811,699                          | 1,920,992           |
|                                                     |             |                     | <b>Diversified Industrial — 0.6%</b>                         |                                    |                     |
|                                                     |             |                     | <b>Non U.S. Companies</b>                                    |                                    |                     |
|                                                     |             |                     | 9,000                                                        | Bouygues SA . . . . .              | 351,356             |
|                                                     |             |                     | <b>Environmental Services — 0.5%</b>                         |                                    |                     |
|                                                     |             |                     | <b>Non U.S. Companies</b>                                    |                                    |                     |
|                                                     |             |                     | 500                                                          | Suez Environnement Co. SA          | 8,306               |
|                                                     |             |                     | 12,000                                                       | Veolia Environnement . . . .       | 284,020             |
|                                                     |             |                     |                                                              | 367,020                            | 292,326             |
|                                                     |             |                     | <b>Independent Power Producers and Energy Traders — 0.5%</b> |                                    |                     |
|                                                     |             |                     | <b>U.S. Companies</b>                                        |                                    |                     |
|                                                     |             |                     | 12,000                                                       | NRG Energy Inc.† . . . . .         | 254,520             |
|                                                     |             |                     | <b>TOTAL ENERGY AND UTILITIES . . . . .</b>                  |                                    |                     |
|                                                     |             |                     |                                                              | 37,906,037                         | 38,649,781          |
|                                                     |             |                     | <b>COMMUNICATIONS — 21.7%</b>                                |                                    |                     |
|                                                     |             |                     | <b>Cable and Satellite — 5.8%</b>                            |                                    |                     |
|                                                     |             |                     | <b>Non U.S. Companies</b>                                    |                                    |                     |
|                                                     |             |                     | 10,000                                                       | Cogeco Inc. . . . .                | 281,809             |
|                                                     |             |                     | 2,500                                                        | Rogers Communications Inc.,        |                     |
|                                                     |             |                     |                                                              | Cl. B . . . . .                    | 81,900              |
|                                                     |             |                     | 5,400                                                        | Zon Multimedia Servicios de        |                     |
|                                                     |             |                     |                                                              | Telecomunicacoes e                 |                     |
|                                                     |             |                     |                                                              | Multimedia SGPS SA . . .           | 21,012              |
|                                                     |             |                     |                                                              | 53,052                             |                     |
|                                                     |             |                     | 2,000                                                        | Chevron Corp. . . . .              | 135,720             |
|                                                     |             |                     |                                                              | 25,927,096                         | 25,340,294          |
|                                                     |             |                     | <b>Energy and Utilities: Natural Gas Integrated — 5.4%</b>   |                                    |                     |
|                                                     |             |                     | <b>Non U.S. Companies</b>                                    |                                    |                     |
| 80,000                                              | 288,733     | 320,632             | 1,500                                                        | Consolidated Water Co. Ltd.        | 17,070              |
|                                                     |             |                     | 49,000                                                       | Severn Trent plc . . . . .         | 901,225             |
|                                                     |             |                     | 37,090                                                       | United Utilities Group plc . .     | 291,212             |
|                                                     |             |                     | <b>U.S. Companies</b>                                        |                                    |                     |
| 50,000                                              | 428,725     | 555,500             | 8,666                                                        | Aqua America Inc. . . . .          | 153,215             |
| 1,000                                               | 30,935      | 44,330              | 2,700                                                        | California Water                   |                     |
| 18,000                                              | 488,706     | 825,840             |                                                              | Service Group . . . . .            | 96,390              |
| 2,000                                               | 51,437      | 86,500              | 4,000                                                        | Middlesex Water Co. . . . .        | 63,400              |
| 24,000                                              | 486,282     | 524,640             | 17,000                                                       | SJW Corp. . . . .                  | 398,480             |
| 30,000                                              | 634,201     | 602,100             |                                                              | 1,811,699                          | 1,920,992           |
|                                                     | 2,409,019   | 2,959,542           | <b>Diversified Industrial — 0.6%</b>                         |                                    |                     |
|                                                     |             |                     | <b>Non U.S. Companies</b>                                    |                                    |                     |
| 1,500                                               | 37,053      | 22,727              | 9,000                                                        | Bouygues SA . . . . .              | 351,356             |
| 1,890                                               | 62,915      | 54,313              | <b>Environmental Services — 0.5%</b>                         |                                    |                     |
| 11,454                                              | 362,710     | 325,866             | <b>Non U.S. Companies</b>                                    |                                    |                     |
| 6,867                                               | 0           | 8                   | 500                                                          | Suez Environnement Co. SA          | 8,306               |
|                                                     |             |                     | 12,000                                                       | Veolia Environnement . . . .       | 284,020             |
|                                                     |             |                     |                                                              | 367,020                            | 292,326             |
|                                                     |             |                     | <b>Independent Power Producers and Energy Traders — 0.5%</b> |                                    |                     |
|                                                     |             |                     | <b>U.S. Companies</b>                                        |                                    |                     |
| 14,000                                              | 344,856     | 378,560             | 12,000                                                       | NRG Energy Inc.† . . . . .         | 254,520             |
| 4,050                                               | 117,706     | 127,170             | <b>TOTAL ENERGY AND UTILITIES . . . . .</b>                  |                                    |                     |
| 20,000                                              | 667,385     | 810,000             |                                                              | 37,906,037                         | 38,649,781          |
| 5,000                                               |             |                     | <b>COMMUNICATIONS — 21.7%</b>                                |                                    |                     |
|                                                     |             |                     | <b>Cable and Satellite — 5.8%</b>                            |                                    |                     |
|                                                     |             |                     | <b>Non U.S. Companies</b>                                    |                                    |                     |
|                                                     |             |                     | 10,000                                                       | Cogeco Inc. . . . .                | 281,809             |
|                                                     |             |                     | 2,500                                                        | Rogers Communications Inc.,        |                     |
|                                                     |             |                     |                                                              | Cl. B . . . . .                    | 81,900              |
|                                                     |             |                     | 5,400                                                        | Zon Multimedia Servicios de        |                     |
|                                                     |             |                     |                                                              | Telecomunicacoes e                 |                     |
|                                                     |             |                     |                                                              | Multimedia SGPS SA . . .           | 21,012              |
|                                                     |             |                     |                                                              | 53,052                             |                     |
|                                                     |             |                     | 2,000                                                        | Chevron Corp. . . . .              | 135,720             |
|                                                     |             |                     |                                                              | 25,927,096                         | 25,340,294          |
|                                                     |             |                     | <b>Energy and Utilities: Natural Gas Utilities — 4.2%</b>    |                                    |                     |
|                                                     |             |                     | <b>Non U.S. Companies</b>                                    |                                    |                     |
| 1,500                                               | 37,053      | 22,727              | 9,000                                                        | Bouygues SA . . . . .              | 351,356             |
| 1,890                                               | 62,915      | 54,313              | <b>Environmental Services — 0.5%</b>                         |                                    |                     |
| 11,454                                              | 362,710     | 325,866             | <b>Non U.S. Companies</b>                                    |                                    |                     |
| 6,867                                               | 0           | 8                   | 500                                                          | Suez Environnement Co. SA          | 8,306               |
|                                                     |             |                     | 12,000                                                       | Veolia Environnement . . . .       | 284,020             |
|                                                     |             |                     |                                                              | 367,020                            | 292,326             |
|                                                     |             |                     | <b>Independent Power Producers and Energy Traders — 0.5%</b> |                                    |                     |
|                                                     |             |                     | <b>U.S. Companies</b>                                        |                                    |                     |
| 14,000                                              | 344,856     | 378,560             | 12,000                                                       | NRG Energy Inc.† . . . . .         | 254,520             |
| 4,050                                               | 117,706     | 127,170             | <b>TOTAL ENERGY AND UTILITIES . . . . .</b>                  |                                    |                     |
| 20,000                                              | 667,385     | 810,000             |                                                              | 37,906,037                         | 38,649,781          |
| 5,000                                               |             |                     | <b>COMMUNICATIONS — 21.7%</b>                                |                                    |                     |
|                                                     |             |                     | <b>Cable and Satellite — 5.8%</b>                            |                                    |                     |
|                                                     |             |                     | <b>Non U.S. Companies</b>                                    |                                    |                     |
| 10,000                                              | 70,328      | 60,959              | 10,000                                                       | Cogeco Inc. . . . .                | 281,809             |
| 1,000                                               | 48,277      | 93,007              | 2,500                                                        | Rogers Communications Inc.,        |                     |
| 3,000                                               | 244,550     | 329,190             |                                                              | Cl. B . . . . .                    | 81,900              |
| 11,000                                              | 327,675     | 377,520             | 5,400                                                        | Zon Multimedia Servicios de        |                     |
| 9,000                                               |             |                     |                                                              | Telecomunicacoes e                 |                     |
|                                                     |             |                     |                                                              | Multimedia SGPS SA . . .           | 21,012              |
|                                                     |             |                     |                                                              | 53,052                             |                     |
|                                                     |             |                     | 2,000                                                        | Chevron Corp. . . . .              | 135,720             |
|                                                     |             |                     |                                                              | 25,927,096                         | 25,340,294          |

See accompanying notes to financial statements.



**THE GABELLI GLOBAL UTILITY & INCOME TRUST**  
**SCHEDULE OF INVESTMENTS (Continued)**  
**June 30, 2010 (Unaudited)**

| <u>Shares</u>                                     | <u>Cost</u>  | <u>Market Value</u> |                                                                                                                                                                                                                                                                                                                                                                                    |
|---------------------------------------------------|--------------|---------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>CONVERTIBLE PREFERRED STOCKS — 0.2%</b>        |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
| <b>COMMUNICATIONS — 0.1%</b>                      |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
| <b>Telecommunications — 0.1%</b>                  |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
| <b>U.S. Companies</b>                             |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
| 2,000                                             |              |                     | (a) Security fair valued under procedures established by the Board of Trustees. The procedures may include reviewing available financial information about the company and reviewing the valuation of comparable securities and other factors on a regular basis. At June 30, 2010, the market value of fair valued securities amounted to \$76,893 or 0.14% of total investments. |
|                                                   | \$ 64,126    | \$ 76,000           |                                                                                                                                                                                                                                                                                                                                                                                    |
| <b>OTHER — 0.1%</b>                               |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
| <b>Transportation — 0.1%</b>                      |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
| <b>U.S. Companies</b>                             |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
| 200                                               |              |                     | (b) Security exempt from registration under Rule 144A of the Securities Act of 1933, as amended. These securities may be resold in transactions exempt from registration, normally to qualified institutional buyers. At June 30, 2010, the market value of Rule 144A securities amounted to \$179,039 or 0.33% of total investments.                                              |
|                                                   | 26,010       | 26,680              |                                                                                                                                                                                                                                                                                                                                                                                    |
| <b>TOTAL CONVERTIBLE PREFERRED STOCKS</b>         |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
|                                                   | 90,136       | 102,680             |                                                                                                                                                                                                                                                                                                                                                                                    |
| <b>WARRANTS — 0.1%</b>                            |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
| <b>COMMUNICATIONS — 0.1%</b>                      |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
| <b>Wireless Communications — 0.1%</b>             |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
| <b>Non U.S. Companies</b>                         |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
| 4,000                                             |              |                     | † Non-income producing security.                                                                                                                                                                                                                                                                                                                                                   |
|                                                   |              |                     | †† Represents annualized yield at date of purchase.                                                                                                                                                                                                                                                                                                                                |
|                                                   |              |                     | ADR American Depositary Receipt                                                                                                                                                                                                                                                                                                                                                    |
|                                                   |              |                     | GDR Global Depositary Receipt                                                                                                                                                                                                                                                                                                                                                      |
| 2,000                                             |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
|                                                   | 26,369       | 22,631              |                                                                                                                                                                                                                                                                                                                                                                                    |
|                                                   | 14,981       | 11,315              |                                                                                                                                                                                                                                                                                                                                                                                    |
| <b>TOTAL WARRANTS</b>                             |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
|                                                   | 41,350       | 33,946              |                                                                                                                                                                                                                                                                                                                                                                                    |
| <u>Principal Amount</u>                           |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
| <b>U.S. GOVERNMENT OBLIGATIONS — 4.1%</b>         |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
| <b>U.S. Treasury Bills — 3.8%</b>                 |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
| \$2,075,000                                       |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
|                                                   | 2,074,735    | 2,074,736           |                                                                                                                                                                                                                                                                                                                                                                                    |
| <b>U.S. Treasury Cash Management Bills — 0.3%</b> |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
| 185,000                                           |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
|                                                   | 184,989      | 184,989             |                                                                                                                                                                                                                                                                                                                                                                                    |
| <b>TOTAL U.S. GOVERNMENT OBLIGATIONS</b>          |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
|                                                   | 2,259,724    | 2,259,725           |                                                                                                                                                                                                                                                                                                                                                                                    |
| <b>TOTAL INVESTMENTS — 100.0%</b>                 |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
|                                                   | \$53,819,860 | 54,981,832          |                                                                                                                                                                                                                                                                                                                                                                                    |
| <b>Other Assets and Liabilities (Net)</b>         |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
|                                                   |              | 214,671             |                                                                                                                                                                                                                                                                                                                                                                                    |
| <b>NET ASSETS — COMMON SHARES</b>                 |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
|                                                   |              | \$55,196,503        |                                                                                                                                                                                                                                                                                                                                                                                    |
| <b>NET ASSET VALUE PER COMMON SHARE</b>           |              |                     |                                                                                                                                                                                                                                                                                                                                                                                    |
|                                                   |              | \$18.01             |                                                                                                                                                                                                                                                                                                                                                                                    |

| <u>Geographic Diversification</u> | <u>% of Market Value</u> | <u>Market Value</u> |
|-----------------------------------|--------------------------|---------------------|
| North America                     | 66.4%                    | \$36,524,710        |
| Europe                            | 23.3                     | 12,808,587          |
| Japan                             | 4.7                      | 2,576,531           |
| Latin America                     | 3.4                      | 1,860,216           |
| Asia/Pacific                      | 2.0                      | 1,081,324           |
| Africa/Middle East                | 0.2                      | 130,464             |
| Total Investments                 | <u>100.0%</u>            | <u>\$54,981,832</u> |

See accompanying notes to financial statements.

# THE GABELLI GLOBAL UTILITY & INCOME TRUST

## STATEMENT OF ASSETS AND LIABILITIES

June 30, 2010 (Unaudited)

|                                                                                                                                      |                            |
|--------------------------------------------------------------------------------------------------------------------------------------|----------------------------|
| <b>Assets:</b>                                                                                                                       |                            |
| Investments, at value (cost \$53,819,860) . . . . .                                                                                  | \$54,981,832               |
| Foreign currency, at value (cost \$399) . . . . .                                                                                    | 398                        |
| Cash . . . . .                                                                                                                       | 19,067                     |
| Dividends receivable . . . . .                                                                                                       | 243,616                    |
| Deferred offering expense . . . . .                                                                                                  | 109,678                    |
| Prepaid expense . . . . .                                                                                                            | <u>1,722</u>               |
| <b>Total Assets</b> . . . . .                                                                                                        | <u><u>55,356,313</u></u>   |
| <b>Liabilities:</b>                                                                                                                  |                            |
| Payable for investment advisory fees . . . . .                                                                                       | 37,042                     |
| Payable for payroll expenses . . . . .                                                                                               | 11,106                     |
| Payable for accounting fees . . . . .                                                                                                | 7,500                      |
| Payable for shareholder communications expenses . . . . .                                                                            | 37,598                     |
| Payable for legal and audit fees . . . . .                                                                                           | 31,091                     |
| Unrealized depreciation on swap contracts . . . . .                                                                                  | 24,967                     |
| Other accrued expenses . . . . .                                                                                                     | <u>10,506</u>              |
| <b>Total Liabilities</b> . . . . .                                                                                                   | <u>159,810</u>             |
| <b>Net Assets</b> applicable to 3,065,157 shares outstanding . . . . .                                                               | <u><u>\$55,196,503</u></u> |
| <b>Net Assets Consist of:</b>                                                                                                        |                            |
| Paid-in capital . . . . .                                                                                                            | \$54,291,497               |
| Accumulated net investment income . . . . .                                                                                          | 35,439                     |
| Accumulated distributions in excess of net realized gain on investments, swap contracts, and foreign currency transactions . . . . . | (267,956)                  |
| Net unrealized appreciation on investments . . . . .                                                                                 | 1,161,972                  |
| Net unrealized depreciation on swap contracts . . . . .                                                                              | (24,967)                   |
| Net unrealized appreciation on foreign currency translations . . . . .                                                               | <u>518</u>                 |
| <b>Net Assets</b> . . . . .                                                                                                          | <u><u>\$55,196,503</u></u> |
| <b>Net Asset Value per Common Share:</b>                                                                                             |                            |
| (\$55,196,503 ÷ 3,065,157 shares outstanding, at \$0.001 par value; unlimited number of shares authorized) . . . . .                 | <u><u>\$18.01</u></u>      |

## STATEMENT OF OPERATIONS

For the Six Months Ended June 30, 2010 (Unaudited)

|                                                                                                                   |                             |
|-------------------------------------------------------------------------------------------------------------------|-----------------------------|
| <b>Investment Income:</b>                                                                                         |                             |
| Dividends (net of foreign taxes of \$74,686) . . . . .                                                            | \$ 1,394,122                |
| Interest . . . . .                                                                                                | <u>5,632</u>                |
| <b>Total Investment Income</b> . . . . .                                                                          | <u>1,399,754</u>            |
| <b>Expenses:</b>                                                                                                  |                             |
| Investment advisory fees . . . . .                                                                                | 257,581                     |
| Shareholder communications expenses . . . . .                                                                     | 34,316                      |
| Payroll expenses . . . . .                                                                                        | 30,905                      |
| Trustees' fees . . . . .                                                                                          | 29,731                      |
| Legal and audit fees . . . . .                                                                                    | 27,485                      |
| Accounting fees . . . . .                                                                                         | 22,500                      |
| Custodian fees . . . . .                                                                                          | 16,427                      |
| Shareholder services fees . . . . .                                                                               | 6,173                       |
| Interest expense . . . . .                                                                                        | 37                          |
| Miscellaneous expenses . . . . .                                                                                  | <u>13,903</u>               |
| <b>Total Expenses</b> . . . . .                                                                                   | <u>439,058</u>              |
| Less:                                                                                                             |                             |
| Advisory fee reduction on unsupervised assets (See Note 3) . . . . .                                              | (1,185)                     |
| Custodian fee credits . . . . .                                                                                   | <u>(7)</u>                  |
| <b>Total Reductions and Credits</b> . . . . .                                                                     | <u>(1,192)</u>              |
| <b>Net Expenses</b> . . . . .                                                                                     | <u>437,866</u>              |
| <b>Net Investment Income</b> . . . . .                                                                            | <u>961,888</u>              |
| <b>Net Realized and Unrealized Gain/(Loss) on Investments, Swap Contracts, and Foreign Currency:</b>              |                             |
| Net realized gain on investments . . . . .                                                                        | 288,864                     |
| Net realized gain on swap contracts . . . . .                                                                     | 49,953                      |
| Net realized loss on foreign currency transactions . . . . .                                                      | <u>(5,289)</u>              |
| Net realized gain on investments, swap contracts, and foreign currency transactions . . . . .                     | <u>333,528</u>              |
| Net change in unrealized depreciation:                                                                            |                             |
| on investments . . . . .                                                                                          | (5,148,241)                 |
| on swap contracts . . . . .                                                                                       | (16,597)                    |
| on foreign currency translations . . . . .                                                                        | <u>(984)</u>                |
| Net change in unrealized depreciation on investments, swap contracts, and foreign currency translations . . . . . | <u>(5,165,822)</u>          |
| <b>Net Realized and Unrealized Gain/(Loss) on Investments, Swap Contracts, and Foreign Currency</b> . . . . .     | <u>(4,832,294)</u>          |
| <b>Net Decrease in Net Assets Resulting from Operations</b> . . . . .                                             | <u><u>\$(3,870,406)</u></u> |

See accompanying notes to financial statements.

# THE GABELLI GLOBAL UTILITY & INCOME TRUST

## STATEMENT OF CHANGES IN NET ASSETS

|                                                                                                                               | Six Months Ended<br>June 30, 2010<br>(Unaudited) | Year Ended<br>December 31, 2009 |
|-------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------|---------------------------------|
| <b>Operations:</b>                                                                                                            |                                                  |                                 |
| Net investment income .....                                                                                                   | \$ 961,888                                       | \$ 1,468,217                    |
| Net realized gain on investments, swap contracts, and foreign currency transactions .....                                     | 333,528                                          | 200,937                         |
| Net change in unrealized appreciation/depreciation on investments, swap contracts,<br>and foreign currency translations ..... | <u>(5,165,822)</u>                               | <u>6,186,555</u>                |
| <b>Net Increase/(Decrease) in Net Assets Resulting from Operations .....</b>                                                  | <b><u>(3,870,406)</u></b>                        | <b><u>7,855,709</u></b>         |
| <b>Distributions to Common Shareholders:</b>                                                                                  |                                                  |                                 |
| Net investment income .....                                                                                                   | (917,903)*                                       | (1,596,871)                     |
| Net realized short-term gain .....                                                                                            | (165,223)*                                       | —                               |
| Return of capital .....                                                                                                       | <u>(752,681)*</u>                                | <u>(2,063,796)</u>              |
| <b>Total Distributions to Common Shareholders .....</b>                                                                       | <b><u>(1,835,807)</u></b>                        | <b><u>(3,660,667)</u></b>       |
| <b>Fund Share Transactions:</b>                                                                                               |                                                  |                                 |
| Net increase in net assets from common shares issued upon reinvestment of distributions .....                                 | <u>208,922</u>                                   | <u>77,210</u>                   |
| <b>Net Increase in Net Assets from Fund Share Transactions .....</b>                                                          | <b><u>208,922</u></b>                            | <b><u>77,210</u></b>            |
| <b>Net Increase/(Decrease) in Net Assets .....</b>                                                                            | <b>(5,497,291)</b>                               | <b>4,272,252</b>                |
| <b>Net Assets:</b>                                                                                                            |                                                  |                                 |
| Beginning of period .....                                                                                                     | <u>60,693,794</u>                                | <u>56,421,542</u>               |
| End of period (including undistributed net investment income of \$35,439 and \$0, respectively) ..                            | <u><u>\$55,196,503</u></u>                       | <u><u>\$60,693,794</u></u>      |

\* Based on year to date book income. Amounts are subject to change and recharacterization at year end.

See accompanying notes to financial statements.

# THE GABELLI GLOBAL UTILITY & INCOME TRUST

## FINANCIAL HIGHLIGHTS

| Selected data for a common share of beneficial interest outstanding throughout each period:                   | Six Months Ended<br>June 30, 2010<br>(Unaudited) | Year Ended December 31, |                 |                 |                 |              |
|---------------------------------------------------------------------------------------------------------------|--------------------------------------------------|-------------------------|-----------------|-----------------|-----------------|--------------|
|                                                                                                               |                                                  | 2009                    | 2008            | 2007            | 2006            | 2005         |
| <b>Operating Performance:</b>                                                                                 |                                                  |                         |                 |                 |                 |              |
| Net asset value, beginning of period . . . . .                                                                | \$ 19.87                                         | \$ 18.50                | \$ 25.50        | \$ 24.52        | \$ 20.45        | \$ 21.03     |
| Net investment income . . . . .                                                                               | 0.31                                             | 0.48                    | 0.47            | 0.45            | 0.64            | 0.64         |
| Net realized and unrealized gain/(loss) on investments, swap contracts, and foreign currency transactions . . | (1.57)                                           | 2.09                    | (6.27)          | 2.06            | 4.63            | 0.23         |
| Total from investment operations . . . . .                                                                    | (1.26)                                           | 2.57                    | (5.80)          | 2.51            | 5.27            | 0.87         |
| <b>Distributions to Common Shareholders:</b>                                                                  |                                                  |                         |                 |                 |                 |              |
| Net investment income . . . . .                                                                               | (0.30)*                                          | (0.52)                  | (0.55)          | (0.30)          | (0.65)          | (0.63)       |
| Net realized gain . . . . .                                                                                   | (0.05)*                                          | —                       | (0.48)          | (1.23)          | (0.55)          | (0.82)       |
| Return of capital . . . . .                                                                                   | (0.25)*                                          | (0.68)                  | (0.17)          | —               | —               | —            |
| Total distributions to common shareholders . . . . .                                                          | (0.60)                                           | (1.20)                  | (1.20)          | (1.53)          | (1.20)          | (1.45)       |
| <b>Capital Share Transactions:</b>                                                                            |                                                  |                         |                 |                 |                 |              |
| Increase in net asset value from common share transactions . . . . .                                          | 0.00(b)                                          | —                       | —               | —               | —               | —            |
| Contribution from Adviser . . . . .                                                                           | —                                                | —                       | 0.00(b)         | —               | —               | —            |
| Total capital share transactions . . . . .                                                                    | 0.00(b)                                          | —                       | 0.00(b)         | —               | —               | —            |
| <b>Net Asset Value, End of Period . . . . .</b>                                                               | <b>\$ 18.01</b>                                  | <b>\$ 19.87</b>         | <b>\$ 18.50</b> | <b>\$ 25.50</b> | <b>\$ 24.52</b> | <b>20.45</b> |
| NAV total return † . . . . .                                                                                  | (6.52)%                                          | 14.92%                  | (23.30)%        | 10.46%          | 26.66%          | 4.2%         |
| Market value, end of period . . . . .                                                                         | \$ 18.56                                         | \$ 19.42                | \$ 15.90        | \$ 23.05        | 22.17           | \$ 17.76     |
| Total investment return †† . . . . .                                                                          | (1.37)%                                          | 31.31%                  | (26.43)%        | 11.29%          | 32.83%          | (2.3)%       |
| <b>Ratios to Average Net Assets and Supplemental Data:</b>                                                    |                                                  |                         |                 |                 |                 |              |
| Net assets, end of period (in 000's) . . . . .                                                                | \$55,197                                         | \$60,694                | \$56,422        | \$77,778        | \$74,807        | \$62,381     |
| Ratio of net investment income to average net assets . .                                                      | 3.30%(c)                                         | 2.70%                   | 2.15%           | 1.82%           | 2.92%           | 2.99%        |
| Ratio of operating expenses to average net assets (a) . .                                                     | 1.51%(c)                                         | 1.61%                   | 1.54%           | 1.55%           | 1.66%           | 1.56%        |
| Portfolio turnover rate ††† . . . . .                                                                         | 4.2%                                             | 9.5%                    | 24.3%           | 16.7%           | 21.8%           | 21.0%        |

† Based on net asset value per share, adjusted for reinvestment of distributions at the net asset value per share on the ex-dividend dates. Total return for a period of less than one year is not annualized.

†† Based on market value per share, adjusted for reinvestment of distributions at prices determined under the Fund's dividend reinvestment plan. Total return for a period of less than one year is not annualized.

††† Effective in 2008, a change in accounting policy was adopted with regard to the calculation of the portfolio turnover rate to include cash proceeds due to mergers. Had this policy been adopted retroactively, the portfolio turnover rate for the years ended December 31, 2007, 2006, and 2005, would have been 35.0%, 22.2%, and 37.8%, respectively.

\* Based on year to date book income. Amounts are subject to change and recharacterization at year end.

(a) The ratio does not include a reduction of advisory fee on unsupervised assets for the six months ended June 30, 2010. Including such advisory fee reduction on unsupervised assets, the ratio of operating expenses to average net assets would have been 1.50%. There were no advisory fee reductions on unsupervised assets for the years ended December 31, 2009, 2008, 2007, 2006, and 2005.

(b) Amount represents less than \$0.005 per share.

(c) Annualized.

See accompanying notes to financial statements.

# THE GABELLI GLOBAL UTILITY & INCOME TRUST

## NOTES TO FINANCIAL STATEMENTS (Unaudited)

**1. Organization.** The Gabelli Global Utility & Income Trust (the “Fund”) is a non-diversified closed-end management investment company organized as a Delaware statutory trust on March 8, 2004 and registered under the Investment Company Act of 1940, as amended (the “1940 Act”). Investment operations commenced on May 28, 2004.

The Fund’s investment objective is to seek a consistent level of after-tax total return over the long term with an emphasis currently on qualified dividends. The Fund will attempt to achieve its investment objective by investing, under normal market conditions, at least 80% of its assets in equity securities (including preferred securities) of domestic and foreign companies involved to a substantial extent in providing products, services, or equipment for the generation or distribution of electricity, gas, or water and infrastructure operations, and in equity securities (including preferred securities) of companies in other industries, in each case in such securities that are expected to periodically pay dividends.

**2. Significant Accounting Policies.** The Financial Accounting Standards Board (“FASB”) Accounting Standards Codification (“ASC”) has become the exclusive reference of authoritative United States of America (“U.S.”) generally accepted accounting principles (“GAAP”) recognized by the FASB to be applied by nongovernmental entities. Rules and interpretive releases of the SEC under authority of federal laws are also sources of authoritative GAAP for SEC registrants. The ASC has superseded all existing non-SEC accounting and reporting standards. The Fund’s financial statements are prepared in accordance with GAAP, which may require the use of management estimates and assumptions. Actual results could differ from those estimates. The following is a summary of significant accounting policies followed by the Fund in the preparation of its financial statements.

*Security Valuation.* Portfolio securities listed or traded on a nationally recognized securities exchange or traded in the U.S. over-the-counter market for which market quotations are readily available are valued at the last quoted sale price or a market’s official closing price as of the close of business on the day the securities are being valued. If there were no sales that day, the security is valued at the average of the closing bid and asked prices or, if there were no asked prices quoted on that day, then the security is valued at the closing bid price on that day. If no bid or asked prices are quoted on such day, the security is valued at the most recently available price or, if the Board of Trustees (the “Board”) so determines, by such other method as the Board shall determine in good faith to reflect its fair market value. Portfolio securities traded on more than one national securities exchange or market are valued according to the broadest and most representative market, as determined by Gabelli Funds, LLC (the “Adviser”).

Portfolio securities primarily traded on a foreign market are generally valued at the preceding closing values of such securities on the relevant market, but may be fair valued pursuant to procedures established by the Board if market conditions change significantly after the close of the foreign market but prior to the close of business on the day the securities are being valued. Debt instruments with remaining maturities of sixty days or less that are not credit impaired are valued at amortized cost, unless the Board determines such amount does not reflect the securities’ fair value, in which case these securities will be fair valued as determined by the Board. Debt instruments having a maturity greater than sixty days for which market quotations are readily available are valued at the average of the latest bid and asked prices. If there were no asked prices quoted on such day, the security is valued using the closing bid price. U.S. government obligations with maturities greater than sixty days are normally valued using a model that incorporates market observable data such as reported sales of similar securities, broker quotes, yields, bids, offers, and reference data. Certain securities are valued principally using dealer quotations. Futures contracts are valued at the closing settlement price of the exchange or board of trade on which the applicable contract is traded.

Securities and assets for which market quotations are not readily available are fair valued as determined by the Board. Fair valuation methodologies and procedures may include, but are not limited to: analysis and review of available financial and non-financial information about the company; comparisons with the valuation and changes in valuation of similar securities, including a comparison of foreign securities with the equivalent U.S. dollar value ADR securities at the close of the U.S. exchange; and evaluation of any other information that could be indicative of the value of the security.

**THE GABELLI GLOBAL UTILITY & INCOME TRUST**  
**NOTES TO FINANCIAL STATEMENTS (Continued) (Unaudited)**

The inputs and valuation techniques used to measure fair value of the Fund's investments are summarized into three levels as described in the hierarchy below:

- Level 1 – quoted prices in active markets for identical securities;
- Level 2 – other significant observable inputs (including quoted prices for similar securities, interest rates, prepayment speeds, credit risk, etc.); and
- Level 3 – significant unobservable inputs (including the Fund's determinations as to the fair value of investments).

The inputs or methodology used for valuing securities are not necessarily an indication of the risk associated with investing in those securities. The summary of the Fund's investments in securities and other financial instruments by inputs used to value the Fund's investments as of June 30, 2010 is as follows:

|                                                 | <b>Valuation Inputs</b>              |                                                            | <b>Total<br/>Market Value<br/>at 6/30/10</b> |
|-------------------------------------------------|--------------------------------------|------------------------------------------------------------|----------------------------------------------|
|                                                 | <b>Level 1<br/>Quoted<br/>Prices</b> | <b>Level 2<br/>Other Significant<br/>Observable Inputs</b> |                                              |
| <b>INVESTMENTS IN SECURITIES:</b>               |                                      |                                                            |                                              |
| <b>ASSETS (Market Value):</b>                   |                                      |                                                            |                                              |
| Common Stocks:                                  |                                      |                                                            |                                              |
| COMMUNICATIONS                                  |                                      |                                                            |                                              |
| Telecommunications                              |                                      |                                                            |                                              |
| Non U.S. Companies                              | \$ 5,143,356                         | \$ 50,213                                                  | \$ 5,193,569                                 |
| OTHER                                           |                                      |                                                            |                                              |
| Aerospace                                       |                                      |                                                            |                                              |
| Non U.S. Companies                              | 756,387                              | 12,102                                                     | 768,489                                      |
| Other Industries (a)                            | 46,623,423                           | —                                                          | 46,623,423                                   |
| <b>Total Common Stocks</b>                      | <b>52,523,166</b>                    | <b>62,315</b>                                              | <b>52,585,481</b>                            |
| Convertible Preferred Stocks:                   |                                      |                                                            |                                              |
| COMMUNICATIONS                                  |                                      |                                                            |                                              |
| Telecommunications                              |                                      |                                                            |                                              |
| U.S. Companies                                  | 76,000                               | —                                                          | 76,000                                       |
| OTHER                                           |                                      |                                                            |                                              |
| Transportation                                  |                                      |                                                            |                                              |
| U.S. Companies                                  | —                                    | 26,680                                                     | 26,680                                       |
| <b>Total Convertible Preferred Stocks</b>       | <b>76,000</b>                        | <b>26,680</b>                                              | <b>102,680</b>                               |
| Warrants (a)                                    | —                                    | 33,946                                                     | 33,946                                       |
| U.S. Government Obligations                     | —                                    | 2,259,725                                                  | 2,259,725                                    |
| <b>TOTAL INVESTMENTS IN SECURITIES – ASSETS</b> | <b>\$52,599,166</b>                  | <b>\$2,382,666</b>                                         | <b>\$54,981,832</b>                          |
| <b>OTHER FINANCIAL INSTRUMENTS:</b>             |                                      |                                                            |                                              |
| <b>LIABILITIES (Unrealized Depreciation): *</b> |                                      |                                                            |                                              |
| <b>EQUITY CONTRACT</b>                          |                                      |                                                            |                                              |
| Contract for Difference Swap Agreement          | \$ —                                 | \$ (24,967)                                                | \$ (24,967)                                  |

(a) Please refer to the Schedule of Investments ("SOI") for the industry classifications of these portfolio holdings.

\* Other financial instruments are derivatives not reflected in the SOI, such as futures, forwards, and swaps, which are valued at the unrealized appreciation/depreciation of the instrument.

The Fund did not have significant transfers between Level 1 and Level 2 during the reporting period.

There were no Level 3 investments held at June 30, 2010 or December 31, 2009.

## **THE GABELLI GLOBAL UTILITY & INCOME TRUST**

### **NOTES TO FINANCIAL STATEMENTS (Continued) (Unaudited)**

In January 2010, the FASB issued amended guidance to improve disclosure about fair value measurements which requires additional disclosures about transfers between Levels 1 and 2 and separate disclosures about purchases, sales, issuances, and settlements in the reconciliation of fair value measurements using significant unobservable inputs (Level 3). It also clarifies existing disclosure requirements relating to the levels of disaggregation of fair value measurement and inputs and valuation techniques used to measure fair value. Disclosures about purchases, sales, issuances, and settlements in the rollforward of activity in Level 3 fair value measurements are effective for fiscal years beginning after December 15, 2010 and for interim periods within those fiscal years. Management is currently evaluating the implications of this guidance on the Fund's financial statements. The remainder of the amended guidance is effective for financial statements for fiscal years beginning after December 15, 2009 and interim periods within those fiscal years. Management has evaluated the impact of this guidance on the Fund's financial statements and determined that there is no impact as of June 30, 2010.

#### *Derivative Financial Instruments.*

The Fund may engage in various portfolio investment strategies by investing in a number of derivative financial instruments for the purpose of increasing the income of the Fund, hedging against changes in the value of its portfolio securities and in the value of securities it intends to purchase, or hedging against a specific transaction with respect to either the currency in which the transaction is denominated or another currency. Investing in certain derivative financial instruments, including participation in the options, futures, or swap markets, entails certain execution, liquidity, hedging, tax, and securities, interest, credit, or currency market risks. Losses may arise if the Adviser's prediction of movements in the direction of the securities, foreign currency, and interest rate markets is inaccurate. Losses may also arise if the counterparty does not perform its duties under a contract, or that, in the event of default, the Fund may be delayed in or prevented from obtaining payments or other contractual remedies owed to it under derivative contracts. The creditworthiness of the counterparties is closely monitored in order to minimize these risks. Participation in derivative transactions involves investment risks, transaction costs, and potential losses to which the Fund would not be subject absent the use of these strategies. The consequences of these risks, transaction costs, and losses may have a negative impact on the Fund's ability to pay distributions.

The Fund's derivative contracts held at June 30, 2010, if any, are not accounted for as hedging instruments under GAAP.

*Swap Agreements.* The Fund may enter into equity and contract for difference swap transactions for the purpose of increasing the income of the Fund. The use of swaps is a highly specialized activity that involves investment techniques and risks different from those associated with ordinary portfolio security transactions. In a swap, a set of future cash flows is exchanged between two counterparties. One of these cash flow streams will typically be based on a reference interest rate combined with the performance of a notional value of shares of a stock. The other will be based on the performance of the shares of a stock. Depending on the general state of short-term interest rates and the returns on the Fund's portfolio securities at the time a swap transaction reaches its scheduled termination date, there is a risk that the Fund will not be able to obtain a replacement transaction or that the terms of the replacement will not be as favorable as on the expiring transaction.

Unrealized gains related to swaps are reported as an asset and unrealized losses are reported as a liability in the Statement of Assets and Liabilities. The change in value of swaps, including the accrual of periodic amounts of interest to be paid or received on swaps, is reported as unrealized gain or loss in the Statement of Operations. A realized gain or loss is recorded upon payment or receipt of a periodic payment or termination of swap agreements.

**THE GABELLI GLOBAL UTILITY & INCOME TRUST**  
**NOTES TO FINANCIAL STATEMENTS (Continued) (Unaudited)**

The Fund has entered into equity contract for difference swap agreements with The Goldman Sachs Group, Inc. Details of the swaps at June 30, 2010 are as follows:

| <u>Notional Amount</u>    | <u>Equity Security Received</u>                           | <u>Interest Rate/<br/>Equity Security Paid</u>                                             | <u>Termination Date</u> | <u>Net Unrealized Depreciation</u> |
|---------------------------|-----------------------------------------------------------|--------------------------------------------------------------------------------------------|-------------------------|------------------------------------|
| \$445,090 (50,000 Shares) | Market Value<br>Appreciation on:<br>Rolls-Royce Group plc | One month LIBOR plus 90 bps plus<br>Market Value Depreciation on:<br>Rolls-Royce Group plc | 6/27/11                 | \$(24,967)                         |

The Fund's volume of activity in equity contract for difference swap agreements during the six months ended June 30, 2010 had an average monthly notional amount of approximately \$426,997.

As of June 30, 2010, the value of equity contract for difference swap agreements that were held with equity risk exposure can be found in the Statement of Assets and Liabilities under Liabilities, Unrealized depreciation on swap contracts.

For the six months ended June 30, 2010, the effect of equity contract for difference swap agreements with equity risk exposure can be found in the Statement of Operations under Net Realized and Unrealized Gain/(Loss) on Investments, Swap Contracts, and Foreign Currency, Net realized gain on swap contracts and Net change in unrealized depreciation on swap contracts.

*Futures Contracts.* The Fund may engage in futures contracts for the purpose of hedging against changes in the value of its portfolio securities and in the value of securities it intends to purchase. Upon entering into a futures contract, the Fund is required to deposit with the broker an amount of cash or cash equivalents equal to a certain percentage of the contract amount. This is known as the "initial margin." Subsequent payments ("variation margin") are made or received by the Fund each day, depending on the daily fluctuations in the value of the contract, and are included in unrealized appreciation/depreciation on futures contracts. The Fund recognizes a realized gain or loss when the contract is closed.

There are several risks in connection with the use of futures contracts as a hedging instrument. The change in value of futures contracts primarily corresponds with the value of their underlying instruments, which may not correlate with the change in value of the hedged investments. In addition, there is the risk that the Fund may not be able to enter into a closing transaction because of an illiquid secondary market. During the six months ended June 30, 2010, the Fund had no investments in futures contracts.

*Forward Foreign Exchange Contracts.* The Fund may engage in forward foreign exchange contracts for the purpose of hedging a specific transaction with respect to either the currency in which the transaction is denominated or another currency as deemed appropriate by the Adviser. Forward foreign exchange contracts are valued at the forward rate and are marked-to-market daily. The change in market value is included in unrealized appreciation/depreciation on foreign currency translations. When the contract is closed, the Fund records a realized gain or loss equal to the difference between the value of the contract at the time it was opened and the value at the time it was closed.

The use of forward foreign exchange contracts does not eliminate fluctuations in the underlying prices of the Fund's portfolio securities, but it does establish a rate of exchange that can be achieved in the future. Although forward foreign exchange contracts limit the risk of loss due to a decline in the value of the hedged currency, they also limit any potential gain that might result should the value of the currency increase. In addition, the Fund could be exposed to risks if the counterparties to the contracts are unable to meet the terms of their contracts. During the six months ended June 30, 2010, the Fund had no investments in forward foreign exchange contracts.

## THE GABELLI GLOBAL UTILITY & INCOME TRUST

### NOTES TO FINANCIAL STATEMENTS (Continued) (Unaudited)

*Repurchase Agreements.* The Fund may enter into repurchase agreements with primary government securities dealers recognized by the Federal Reserve Board, with member banks of the Federal Reserve System, or with other brokers or dealers that meet credit guidelines established by the Adviser and reviewed by the Board. Under the terms of a typical repurchase agreement, the Fund takes possession of an underlying debt obligation subject to an obligation of the seller to repurchase, and the Fund to resell, the obligation at an agreed-upon price and time, thereby determining the yield during the Fund's holding period. It is the policy of the Fund to receive and maintain securities as collateral whose market value is not less than their repurchase price. The Fund will make payment for such securities only upon physical delivery or upon evidence of book entry transfer of the collateral to the account of the custodian. To the extent that any repurchase transaction exceeds one business day, the value of the collateral is marked-to-market on a daily basis to maintain the adequacy of the collateral. If the seller defaults and the value of the collateral declines or if bankruptcy proceedings are commenced with respect to the seller of the security, realization of the collateral by the Fund may be delayed or limited. At June 30, 2010, there were no open repurchase agreements.

*Securities Sold Short.* The Fund may enter into short sale transactions. Short selling involves selling securities that may or may not be owned and, at times, borrowing the same securities for delivery to the purchaser, with an obligation to replace such borrowed securities at a later date. The proceeds received from short sales are recorded as liabilities and the Fund records an unrealized gain or loss to the extent of the difference between the proceeds received and the value of an open short position on the day of determination. The Fund records a realized gain or loss when the short position is closed out. By entering into a short sale, the Fund bears the market risk of an unfavorable change in the price of the security sold short. Dividends on short sales are recorded as an expense by the Fund on the ex-dividend date and interest expense is recorded on the accrual basis. The broker retains collateral for the value of the open positions, which is adjusted periodically as the value of the position fluctuates. At June 30, 2010, there were no open securities sold short.

*Foreign Currency Translations.* The books and records of the Fund are maintained in U.S. dollars. Foreign currencies, investments, and other assets and liabilities are translated into U.S. dollars at the current exchange rates. Purchases and sales of investment securities, income, and expenses are translated at the exchange rate prevailing on the respective dates of such transactions. Unrealized gains and losses that result from changes in foreign exchange rates and/or changes in market prices of securities have been included in unrealized appreciation/depreciation on investments and foreign currency translations. Net realized foreign currency gains and losses resulting from changes in exchange rates include foreign currency gains and losses between trade date and settlement date on investment securities transactions, foreign currency transactions, and the difference between the amounts of interest and dividends recorded on the books of the Fund and the amounts actually received. The portion of foreign currency gains and losses related to fluctuation in exchange rates between the initial purchase trade date and subsequent sale trade date is included in realized gain/loss on investments.

*Foreign Securities.* The Fund may directly purchase securities of foreign issuers. Investing in securities of foreign issuers involves special risks not typically associated with investing in securities of U.S. issuers. The risks include possible revaluation of currencies, the inability to repatriate funds, less complete financial information about companies, and possible future adverse political and economic developments. Moreover, securities of many foreign issuers and their markets may be less liquid and their prices more volatile than those of securities of comparable U.S. issuers.

*Foreign Taxes.* The Fund may be subject to foreign taxes on income, gains on investments, or currency repatriation, a portion of which may be recoverable. The Fund will accrue such taxes and recoveries as applicable, based upon its current interpretation of tax rules and regulations that exist in the markets in which it invests.

**THE GABELLI GLOBAL UTILITY & INCOME TRUST**  
**NOTES TO FINANCIAL STATEMENTS (Continued) (Unaudited)**

*Securities Transactions and Investment Income.* Securities transactions are accounted for on the trade date with realized gain or loss on investments determined by using the identified cost method. Interest income (including amortization of premium and accretion of discount) is recorded on the accrual basis. Premiums and discounts on debt securities are amortized using the effective yield to maturity method. Dividend income is recorded on the ex-dividend date except for certain dividends which are recorded as soon as the Fund is informed of the dividend.

*Custodian Fee Credits and Interest Expense.* When cash balances are maintained in the custody account, the Fund receives credits which are used to offset custodian fees. The gross expenses paid under the custody arrangement are included in custodian fees in the Statement of Operations with the corresponding expense offset, if any, shown as “custodian fee credits.” When cash balances are overdrawn, the Fund is charged an overdraft fee equal to 2.00% above the federal funds rate on outstanding balances. This amount, if any, would be included in “interest expense” in the Statement of Operations.

*Distributions to Shareholders.* Distributions to shareholders are recorded on the ex-dividend date. Distributions to shareholders are based on income and capital gains as determined in accordance with federal income tax regulations, which may differ from income and capital gains as determined under GAAP. These differences are primarily due to differing treatments of income and gains on various investment securities and foreign currency transactions held by the Fund, timing differences, and differing characterizations of distributions made by the Fund. Distributions from net investment income for federal income tax purposes include net realized gains on foreign currency transactions. These book/tax differences are either temporary or permanent in nature. To the extent these differences are permanent, adjustments are made to the appropriate capital accounts in the period when the differences arise. These reclassifications have no impact on the NAV of the Fund.

The tax character of distributions paid during the year ended December 31, 2009 was as follows:

|                                                   |                    |
|---------------------------------------------------|--------------------|
| <b>Distributions paid from:</b>                   |                    |
| Ordinary income                                   |                    |
| (inclusive of short-term capital gains) . . . . . | \$1,596,871        |
| Return of capital . . . . .                       | <u>2,063,796</u>   |
| Total distributions paid . . . . .                | <u>\$3,660,667</u> |

*Provision for Income Taxes.* The Fund intends to continue to qualify as a regulated investment company under Subchapter M of the Internal Revenue Code of 1986, as amended (the “Code”). It is the policy of the Fund to comply with the requirements of the Code applicable to regulated investment companies and to distribute substantially all of its net investment company taxable income and net capital gains. Therefore, no provision for federal income taxes is required.

At December 31, 2009, the components of accumulated earnings/losses on a tax basis were as follows:

|                                                                                                            |                    |
|------------------------------------------------------------------------------------------------------------|--------------------|
| Accumulated capital loss carryforwards . . . . .                                                           | \$ (375,535)       |
| Net unrealized appreciation on investments, swap contracts,<br>and foreign currency translations . . . . . | 6,226,215          |
| Other temporary differences* . . . . .                                                                     | <u>7,858</u>       |
| Total . . . . .                                                                                            | <u>\$5,858,538</u> |

\* Other temporary differences are primarily due to swap accrual adjustments, income from investments in hybrid securities, and taxable bond premiums.

At December 31, 2009, the Fund had net capital loss carryforwards for federal income tax purposes of \$375,535, which are available to reduce future required distributions of net capital gains to shareholders through 2017.

**THE GABELLI GLOBAL UTILITY & INCOME TRUST**  
**NOTES TO FINANCIAL STATEMENTS (Continued) (Unaudited)**

The following summarizes the tax cost of investments and the related net unrealized appreciation/depreciation at June 30, 2010:

|                   | <u>Cost</u>  | <u>Gross<br/>Unrealized<br/>Appreciation</u> | <u>Gross<br/>Unrealized<br/>Depreciation</u> | <u>Net Unrealized<br/>Appreciation</u> |
|-------------------|--------------|----------------------------------------------|----------------------------------------------|----------------------------------------|
| Investments ..... | \$53,882,138 | \$6,290,947                                  | \$(5,191,253)                                | \$1,099,694                            |

The Fund is required to evaluate tax positions taken or expected to be taken in the course of preparing the Fund's tax returns to determine whether the tax positions are "more-likely-than-not" of being sustained by the applicable tax authority. Income tax and related interest and penalties would be recognized by the Fund as tax expense in the Statement of Operations if the tax positions were deemed not to meet the more-likely-than-not threshold. For the six months ended June 30, 2010, the Fund did not incur any income tax, interest, or penalties. As of June 30, 2010, the Adviser has reviewed all open tax years and concluded that there was no impact to the Fund's net assets or results of operations. Tax years ended December 31, 2007 through December 31, 2009 remain subject to examination by the Internal Revenue Service and state taxing authorities. On an ongoing basis, the Adviser will monitor the Fund's tax positions to determine if adjustments to this conclusion are necessary.

**3. Agreements and Transactions with Affiliates.** The Fund has entered into an investment advisory agreement (the "Advisory Agreement") with the Adviser which provides that the Fund will pay the Adviser a fee, computed weekly and paid monthly, equal on an annual basis to 0.80% (prior to May 28, 2010, the Advisory fees was 0.90%) of the value of the Fund's average weekly total assets. In accordance with the Advisory Agreement, the Adviser provides a continuous investment program for the Fund's portfolio and oversees the administration of all aspects of the Fund's business and affairs.

During the six months ended June 30, 2010, the Fund paid brokerage commissions on security trades of \$1,588 to Gabelli & Company, Inc. ("Gabelli & Co."), an affiliate of the Adviser.

The cost of calculating the Fund's NAV per share is a Fund expense pursuant to the Advisory Agreement. During the six months ended June 30, 2010, the Fund paid or accrued \$22,500 to the Adviser in connection with the cost of computing the Fund's NAV.

As per the approval of the Board, the Fund compensates officers of the Fund, who are employed by the Fund and are not employed by the Adviser (although the officers may receive incentive based variable compensation from affiliates of the Adviser) and pays its allocated portion of the cost of the Fund's Chief Compliance Officer. For the six months ended June 30, 2010 the Fund paid or accrued \$30,905 in payroll expenses in the Statement of Operations.

The Fund pays each Trustee who is not considered an affiliated person an annual retainer of \$3,000 plus \$1,000 for each Board meeting attended. Each Trustee is reimbursed by the Fund for any out of pocket expenses incurred in attending meetings. All Board committee members receive \$500 per meeting attended, the Audit Committee Chairman receives an annual fee of \$3,000, the Nominating Committee Chairman receives an annual fee of \$2,000, and the Lead Trustee receives an annual fee of \$1,000. A Trustee may receive a single meeting fee, allocated among the participating funds, for participation in certain meetings held on behalf of multiple funds. Trustees who are directors or employees of the Adviser or an affiliated company receive no compensation or expense reimbursement from the Fund.

There was a reduction in the advisory fee paid to the Adviser relating to certain portfolio holdings, i.e., unsupervised assets, of the Fund with respect to which the Adviser has transferred dispositive and voting control to the Fund's Proxy Voting Committee. During the six months ended June 30, 2010, the Fund's Proxy Voting Committee exercised control and discretion over all rights to vote or consent with respect to such securities and the Adviser reduced its fee with respect to such securities by \$1,185.

**4. Portfolio Securities.** Purchases and sales of securities for the six months ended June 30, 2010, other than short-term securities and U.S. Government obligations, aggregated \$2,629,247 and \$2,363,753, respectively.

**THE GABELLI GLOBAL UTILITY & INCOME TRUST**  
**NOTES TO FINANCIAL STATEMENTS (Continued) (Unaudited)**

**5. Capital.** The Fund is authorized to issue an unlimited number of common shares of beneficial interest (par value \$0.001). The Board has authorized the repurchase of its shares on the open market when the shares are trading at a discount of 10% or more (or such other percentage as the Board may determine from time to time) from the NAV of the shares. During the six months ended June 30, 2010 and the year ended December 31, 2009, the Fund did not repurchase any common shares of beneficial interest in the open market.

Transactions in shares of beneficial interest were as follows:

|                                              | Six Months Ended<br>June 30, 2010<br>(Unaudited) |           | Year Ended<br>December 31, 2009 |          |
|----------------------------------------------|--------------------------------------------------|-----------|---------------------------------|----------|
|                                              | Shares                                           | Amount    | Shares                          | Amount   |
| Net increase from shares issued              |                                                  |           |                                 |          |
| upon reinvestment of distributions . . . . . | 10,911                                           | \$208,922 | 4,010                           | \$77,210 |

A shelf registration authorizing the offering of preferred shares was declared effective by the SEC on March 19, 2008.

**6. Industry Concentration.** Because the Fund primarily invests in common stocks and other securities of foreign and domestic companies in the utility industry, its portfolio may be subject to greater risk and market fluctuations than a portfolio of securities representing a broad range of investments.

**7. Indemnifications.** The Fund enters into contracts that contain a variety of indemnifications. The Fund’s maximum exposure under these arrangements is unknown. However, the Fund has not had prior claims or losses pursuant to these contracts. Management has reviewed the Fund’s existing contracts and expects the risk of loss to be remote.

**8. Other Matters.** On April 24, 2008, the Investment Adviser entered into a settlement with the SEC to resolve an inquiry regarding prior frequent trading activity in shares of the GAMCO Global Growth Fund (the “Global Growth Fund”) by one investor who was banned from the Global Growth Fund in August 2002. In an administrative order that was entered in connection with the settlement, the SEC found that the Investment Adviser had willfully violated Section 206(2) of the Investment Advisers Act of 1940, Section 17(d) of the 1940 Act and Rule 17d-1 thereunder, and had willfully aided and abetted and caused violations of Section 12(d)(1)(B)(i) of the 1940 Act. Under the terms of the settlement, the Investment Adviser, while neither admitting nor denying the SEC’s findings and allegations, paid \$16 million (which included a \$5 million civil monetary penalty), approximately \$12.8 million of which is in the process of being paid to shareholders of the Global Growth Fund in accordance with a plan developed by an independent distribution consultant and approved by the independent directors of the Global Growth Fund and acceptable to the staff of the SEC, and agreed to cease and desist from future violations of the above referenced federal securities laws. The SEC’s order also noted the cooperation that the Investment Adviser gave the staff of the SEC. The settlement will not have a material adverse impact on the Investment Adviser or its ability to fulfill its obligations under the Investment Advisory Agreement. On the same day, the SEC filed a civil action against the Executive Vice President and Chief Operating Officer of the Investment Adviser, alleging violations of certain federal securities laws arising from the same matter. The officer is also an officer of the Fund, the Global Growth Fund, and other funds in the Gabelli/GAMCO fund complex. The officer denied the allegations and is continuing in his positions with the Investment Adviser and the funds. The court dismissed certain claims, finding that the SEC was not entitled to pursue various remedies against the officer while leaving one remedy in the event the SEC were able to prove violations of law. The court, in response to a motion by the SEC, subsequently dismissed the remaining remedy without prejudice against the officer, which would allow the SEC to appeal the court’s rulings. The Investment Adviser currently expects that any resolution of the action against the officer will not have a material adverse impact on the Investment Adviser or its ability to fulfill its obligations under the Investment Advisory Agreement.

**9. Subsequent Events.** Management has evaluated the impact on the Fund of all subsequent events occurring through the date the financial statements were issued and has determined that there were no subsequent events requiring recognition or disclosure in the financial statements.

# THE GABELLI GLOBAL UTILITY & INCOME TRUST

## Board Consideration and Re-Approval of Investment Advisory Agreement (Unaudited)

At its meeting on May 19, 2010, the Board of Trustees (“Board”) of the Fund approved the continuation of the investment advisory agreement with the Adviser for the Fund on the basis of the recommendation by the trustees who are not “interested persons” of the Fund (the “Independent Board Members”). The following paragraphs summarize the material information and factors considered by the Independent Board Members as well as their conclusions relative to such factors.

**Nature, Extent, and Quality of Services.** The Independent Board Members considered information regarding the portfolio manager, the depth of the analyst pool available to the Adviser and the portfolio manager, the scope of supervisory, administrative, shareholder, and other services supervised or provided by the Adviser and the absence of significant service problems reported to the Board. The Independent Board Members noted the experience, length of service, and reputation of the portfolio manager.

**Investment Performance.** The Independent Board Members reviewed the performance of the Fund since inception against a peer group of equity closed-end funds selected by Lipper. The Independent Board Members noted that the Fund’s performance for the one year period was in the bottom quartile and for the three and five year periods was in the top quartile. The Independent Board Members also reviewed performance of the Fund in relation to the S&P 500 Utilities Index and the Lipper Utility Fund Average. In each of the one, three, and five year periods, the Fund’s performance was above average.

**Profitability.** The Independent Board Members reviewed summary data regarding the profitability of the Fund to the Adviser both with an administrative overhead charge and without such charge and found the profitability to be below normal. The Independent Board Members also noted that a portion of the Fund’s portfolio transactions was executed by the Adviser’s affiliated broker, resulting in incremental profits to the broker.

**Economies of Scale.** The Independent Board Members discussed the major elements of the Adviser’s cost structure and the relationship of those elements to potential economies of scale. The Independent Board Members noted that the Fund was a closed-end fund and unlikely to realize any economies of scale potentially available through growth in the absence of additional offerings.

**Sharing of Economies of Scale.** The Independent Board Members noted that the investment management fee schedule for the Fund does not take into account any potential economies of scale.

**Service and Cost Comparisons.** The Independent Board Members compared the expense ratios of the investment advisory fee, other expenses, and total expenses of the Fund with similar expense ratios of the peer group of equity closed-end funds and noted that the advisory fee includes substantially all administrative services of the Fund as well as investment advisory services of the Adviser. The Independent Board Members noted that the Fund’s expense ratios were above average and the Fund’s size was below average within the group. The Independent Board Members were presented with, but did not consider to be material to their decision, various information comparing the advisory fee with the fee for other types of accounts managed by the Adviser.

**Conclusions.** The Independent Board Members concluded that the Fund enjoyed highly experienced portfolio management services, good ancillary services, and a reasonable performance record within its conservative stance. The Independent Board Members also concluded that the Fund’s expense ratios were reasonable in light of the Fund’s size, and that, in part due to the Fund’s structure as a closed-end fund, economies of scale were not a significant factor in their thinking. The Independent Board Members did not view the potential profitability of ancillary services as material to their decision. On the basis of the foregoing and without assigning particular weight to any single conclusion, the Independent Board Members determined to recommend continuation of the investment management agreement to the full Board.



**TRUSTEES AND OFFICERS**  
**THE GABELLI GLOBAL UTILITY & INCOME TRUST**  
**One Corporate Center, Rye, NY 10580-1422**

**Trustees**

Anthony J. Colavita  
*President,*  
*Anthony J. Colavita, P.C.*

James P. Conn  
*Former Managing Director &*  
*Chief Investment Officer,*  
*Financial Security Assurance Holdings Ltd.*

Mario d’Urso  
*Former Italian Senator*

Vincent D. Enright  
*Former Senior Vice President &*  
*Chief Financial Officer,*  
*KeySpan Corp.*

Michael J. Melarkey  
*Attorney-at-Law,*  
*Avansino, Melarkey, Knobel & Mulligan*

Salvatore M. Salibello  
*Certified Public Accountant,*  
*Salibello & Broder LLP*

Salvatore J. Zizza  
*Chairman, Zizza & Co., Ltd.*

**Officers\***

Bruce N. Alpert  
*President & Acting Treasurer*

Peter D. Goldstein  
*Chief Compliance Officer & Acting Secretary*

David I. Schachter  
*Vice President & Ombudsman*

**Investment Adviser**  
 Gabelli Funds, LLC  
 One Corporate Center  
 Rye, New York 10580-1422

**Custodian**  
 State Street Bank and Trust Company

**Counsel**  
 Skadden, Arps, Slate, Meagher & Flom, LLP

**Transfer Agent and Registrar**  
 Computershare Trust Company, N.A.

**Stock Exchange Listing**

NYSE Amex–Symbol:  
 Shares Outstanding:

Common  
 GLU  
 3,065,157

\*Agnes Mullady, Treasurer and Secretary, is on a leave of absence.

The Net Asset Value per share appears in the Publicly Traded Funds column, under the heading “Specialized Equity Funds,” in Monday’s The Wall Street Journal. It is also listed in Barron’s Mutual Funds/Closed End Funds section under the heading “Specialized Equity Funds.”

The Net Asset Value per share may be obtained each day by calling (914) 921-5070 or visiting [www.gabelli.com](http://www.gabelli.com).

For general information about the Gabelli Funds, call **800-GABELLI** (800-422-3554), fax us at 914-921-5118, visit Gabelli Funds’ Internet homepage at: [www.gabelli.com](http://www.gabelli.com), or e-mail us at: [closedend@gabelli.com](mailto:closedend@gabelli.com)

Notice is hereby given in accordance with Section 23(c) of the Investment Company Act of 1940, as amended, that the Fund may, from time to time, purchase its common shares in the open market when the Fund’s shares are trading at a discount of 10% or more from the net asset value of the shares.

**THE GABELLI GLOBAL UTILITY & INCOME TRUST**  
**One Corporate Center**  
**Rye, NY 10580-1422**  
**(914) 921-5070**  
**[www.gabelli.com](http://www.gabelli.com)**

**Semi Annual Report**  
**June 30, 2010**